.... OS.... PA....

Chacked by Chief

CONTINUION DATA:

Tate Well Completed

TA:

Bond released
State or Fee Land

LOGS FILED

of Jone: CR. Lat. Me-L. ... Sonio.

CBLog..... CCLog.... Others....



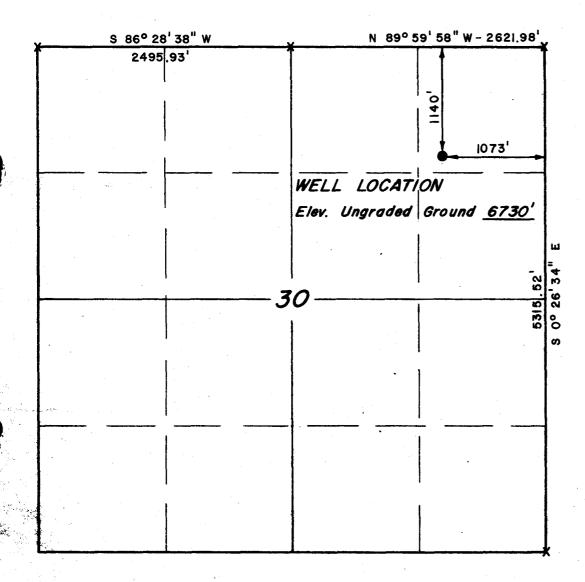
5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

APPLICATIO	DIVISION OF OIL & GAS CONSERVATION						5. LEASE DESIGNATION AND SERIAL NO.	
	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	ILL 🛽	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT I	MAMB	
OIL O	AS [NGLE X MULTI	PLE [8. FARM OR LEASE NA	WT	
WELL X V 2. NAME OF OPERATOR	VELL OTHER		Z	ONE LA ZONE		Miles		
	MAPCO Inc.	•				9. WELL NO.		
3. ADDRESS OF OPERATOR	Suite 320 Pla	za West				1 - 30		
	1537 Avenue [), Billings	, Mon	tana 59102		10. FIELD AND POOL	R WILDCAT	
At surface	eport location clearly and					Altamont /	ed.	
SW				FEL) Section		11. SEC., T., R., M., OR AND SURVEY OR AL	BLK.	
At proposed prod. zon		. W., U.S.D	M.	,Duchesne Co.,	utan	Section 30,		
A DISTRINGT IN MILES	Same AND DIRECTION FROM NEA	DANE BOWN OF TO				T. I S., R. 4 W.	,U.S.Β.ε Ι	
	es west Altamor		ST OFFICE	•		Duchesne	Utah	
5. DISTANCE FROM PROP			1 16 NO	. OF ACRES IN LEASE	17 NO /	OF ACRES ASSIGNED	Otan	
LOCATION TO NEARES PROPERTY OR LEASE LII	T 1072		10, 10	40		HIS WELL		
(Also to nearest drlg 8. DISTANCE FROM PROPERTY	. line, if any)		19 PR	OPOSED DEPTH	20 POTA	627.66		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		1	6,250	l _	otary		
1. ELEVATIONS (Show wh			<u> </u>			22. APPROX. DATE WO	BK WILL START*	
Ungra	ded ground 6730	I.				March 1, 1	974	
3.		PROPOSED CASI	NG AND	CEMENTING PROGR	AM			
CIZE OF TOLE	1		<u>.</u>		1			
12-1/4 ¹¹	9-5/8 ¹¹	WEIGHT FER F		3,500 '±	Δ σ	QUANTITY OF CEMEN	<u> </u>	
8-3/4"	7-5/8"	Mixed		12,900'		required		
6-1/2"	5-1/2"	Mixed		16,200'		one		
including and additi (1) a reco	will be drilled B.O.P. assembli onal as require rding pit level d (3) a mud ret	es, three d from sur indicator	10" - face with	5000 psi Came to 16,200'. 🗡	ron and ther eq	l 10" 5000 psi µuipment will i	Hydril nclude: suring	

TIS, R4W, U.S.B.&M.



X = SECTION CORNERS LOCATED

MOTE: Bearings Are Assumed But Relative

MAPCO OIL COMPANY

Well location, located as shown in the NE I/4 NE I/4 Section 30, TIS, R4W, U.S.B.& M. Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELEF.

REGISTERED LAND SURVEYOR REGISTRATION NO 2454

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 94078

SCALE = 1000'	PATE FEB. 13, 1974
	REFERENCES GLO PLAT
WEATHER COLD	MAPCO OIL CO.



JA (I)

PRODUCTION DIVISION

February 21, 1974

State of Utah Department of Natural Resources Division of Oil and Gas Commission 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Miles No. 1-30

NE NE Sec. 30, T. 1 S., R. 4 W.,

Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and Survey Plat for the above captioned well.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO INC.

L. B. McDade, Senior Geologist

LBM:awm

Enclosures

February 26, 1974

Mapco Inc. Suite 320 Plaza West 1537 Avenue D Billings, Montana 59102

> Re: Well No. Miles #1-30 Sec. 30, T. I S, R. 4 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer

HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30300.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

	W.	
	Her i	
	•	

s	UNDRY NOT	ERVATION COMMISSION	(Other instructions of verse side)	5. LEASE DESIGNATION AND SERIAL NO.
(Do/not use		ICEC AND DEDODES C		
DIL X GA	Use "APPLICA	ICES AND REPORTS (sals to drill or to deepen or plug b ATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	s []			7. UNIT AGREEMENT NAME
			· · · · · · · · · · · · · · · · · · ·	S. FARM OR LEASE NAME
	MAPCO In	ic.	•	Miles
ADDRESS OF OPE		O Plaza West		9. WBLL NO.
	·	enue D, Billings, Mon	tana 59102	1 - 30
LOCATION OF WEI	L (Report location cl	learly and in accordance with any		10. FIELD AND POOL, OR WILDCAT
At surface	NE NE (1	140' FNL & 1073' FEL)	Altamont
		30, T. 1 S., R. 4 W.	, USM	11. SEC., T., R., M., OR BLE. AND
	Duchesne	County, Utah		SECTION OF AREA NO 30
	· .			T. 1 S., R. 3 W., USM
PERMIT NO.		15. BLEVATIONS (Show whether DF,		12. COUNTY OR PARISH 18. STATE
43-01	3-30300	6730' Ungraded Gro	und, 6751' K.B.	Duchesne Utah
	Check Ap	propriate Box To Indicate N	ature of Notice, Report,	or Other Data
	NOTICE OF INTENT			BSEQUENT REPORT OF:
TEST WATER SH FRACTURE TREAT		ULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZ		BANDON*	SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT*
REPAIR WELL	<u> </u>	HANGE PLANS	(Other)	200.000.000
(Other)	LJ		(Note: Report re	sults of multiple completion on Well
FIRST REPO				ates, including estimated date of starting any ertical depths for all markers and zones perti
3-9-74:	SPUDDED 4:00	O AM.		
3-9 thru				
	T.D. 3340':	drilled Uinta forma	tion.	
				ts of 9-5/8", 36#, K-55 STC
				Pulled casing and laid
down same.	•		-	Seal and 200 sacks of
	class "G" co	ontaining 3% CaCl ₂ at	50'. Tripped in	and drilled bridge from 50
2_16_7/.		bridge at 570'. Wa		`with guide aboe and
3-16-74:				C with guide shoe and Landed casing at 3362'.
				. Landed casing at 3302 . .5% CFR-2, 2% gel, 1/4#
	•			ss "G" with 10% salt, 1/4#
*				50 psi. Float held; no
				9-5/8" casing as follows:
				urns, 200 sacks Class "G"
				"G" with 3% CaCl ₂ in 200 sa
	stages with	$1\frac{1}{2}$ hours, $\frac{1}{2}$ hour and	2 hours in betwee	en stages with no returns,
				no returns and 200 sacks of
hereby certify	that the foregoing is	///		CONTINUED ON PAGE 2
IGNED	J. MILY	TITLE Nor	thern District	April 15, 1974
	rederal or State offic	e use)		

STATE OF UTAH

SUBMIT IN TRIPLICATES (Other instructions on re-

OIL & GAS CONS	ERVATION COM	(Other instruction verse side)	5. LEASE DESIGNAT	ION AND BERIAL NO.
(Do not use this form for propos Use "APPLICA	ICES AND REPO	RTS ON WELLS or plug back to a different reserve or such proposals.)		TES OR TRIBE NAM
OIL WAS OTHER			7. UNIT AGREEMENT	KHAN '
2. NAME OF OPERATOR			8. FARM OR LEASE	EMAK
MAPCO In			Miles	
-	O Plaza West nue D, Billings	, Montana 59102	9. WELL NO.	
A TABLETON OF WALL (Papers learning)			10. PIELD AND FOOT	, OR WILDCAT
See also space 17 below. NE NE (1	140' FNL & 1073	' FEL)	Altamont	· · · · · · · · · · · · · · · · · · ·
	30, T. 1 S., R. County, Utah	4 w., USM	Section 8 T. 1 S., R.	RHA Julius
14. PERMIT NO.	15. BLEVATIONS (Show wi	nether DF, RT, OR, etc.)	12. COUNTY OF PAR	
43-013-30300	6730' Ungrade	d Ground, 6751' K.B.	Duchesne	Utah
16. Check Ap	propriate Box To Indi	cate Nature of Notice, Rep	ort, or Other Data	
NOTICE OF INTENT		1	SUBSEQUENT REPORT OF:	
FRACTURE TREAT M SHOOT OR ACIDIZE	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	Completion o	zing ABANDON rt results of multiple completing Recompletion Report and Log	CASING MENT* On on Well form.)
4-29 & 30-74: T.D. 13, Induction Started through. 24" hole	n Sonde, tool ma in hole with FDO Opened caliper . Went in hole	short trip, went to balfunctioned, no back C-CNL sonde, hit brider and logged out 200, with bit, hit bridge irculated and conditi	k up tool on locating at 6229, couldnot caliper indicated at 9400, condition	on. 't spud 16" to ning
	• • •			
		* .		
18. I hereby certify that the foregoing is		Manager of Operati		
SIGNED	TITL	Northern District		y 10, 1974
(This space for Federal or State office	e use)			
APPROVED BY	TITL!	E	DATE	· · · · · · · · · · · · · · · · · · ·

n OGCC-1 be			()
1.2	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL N
OIL & G	GAS CONSERVATION COM	MISSION verse side)	D. DEAGE DESIGNATION AND SERIES A
SUNI	DRY NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NA
	form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—" f	or plug back to a different reservoir.	
I. OIL V GAS [7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME
	MAPCO Inc.		Miles
8. ADDRESS OF OPERATOR	Suite 320 Plaza West		9. WELL NO.
	1537 Avenue D, Billings		1 - 30
4. LOCATION OF WELL (Re See also space 17 belov	port location clearly and in accordance W.NE NE (1140' FNL & 1073	with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
At surface	Section 30, T. 1 S., R.		Altamont 11. anc., T., R., M., OR BLK. AND
	Duchesne County, Utah	. 7 W., USP1	Section 8
	bucheshe bounty, but		T: TS: RESEWL USN
14. PERMIT NO.	15. BLEVATIONS (Show w	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-3	0300 6730' Ungrade	ed Ground, 6751' K.B.	Duchesne Utah
16.	Check Appropriate Box To Ind	licate Nature of Notice, Report, or C	Other Data
X (TICE OF INTENTION TO:		JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	WALLE SHOTOLO	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	[]
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion on Well etion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR (proposed work. If		(Note: Report results	etion Report and Log form.)
(Other)		(Note: Report results Completion or Recompl	etion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR (proposed work. If		(Note: Report results Completion or Recompl	etion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT:		(Note: Report results Completion or Recompl	etion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) APRIL REPORT: 4-1 thru	COMPLETED OPERATIONS (Clearly State all well is directionally drilled, give subsurf	(Note: Report results Completion or Recompletion or Recompleti	including estimated dute of starting and depths for all markers and zones pe
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT:	COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf	(Note: Report results Completion or Recompl	including estimated dute of starting and depths for all markers and zones pe
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) APRIL REPORT: 4-1 thru	COMPLETED OPERATIONS (Clearly State all well is directionally drilled, give subsurf	(Note: Report results Completion or Recompletion or Recompleti	including estimated dute of starting and depths for all markers and zones pe
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) APRIL REPORT: 4-1 thru	T.D. 13,130; drilling	(Note: Report results Completion or Recompletion or Recompleti	including estimated dute of starting all depths for all markers and zones per ormations. Preparing
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED	(Note: Report results (Completion or Recompletion or Recomplet	including estimated dute of starting all depths for all markers and zones per ormations. Preparing
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) APRIL REPORT: 4-1 thru	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte	(Note: Report results Completion or Recomplete pertinent details, and give pertinent dates, face locations and measured and true vertices Green River and Wasatch for BEDS: 12,409 (-5658) FEE	including estimated dute of starting all depths for all markers and zones per ormations. Preparing Sonic combination log.
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD	(Note: Report results Completion or Recompletion or Recompleti	including estimated dute of starting all depths for all markers and zones per ormations. Preparing Sonic combination log. 10,400, tools quit
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o	Green River and Wasatch for BEDS: 12,409 (-5658) FEE d to log with DILL-8, BHC 13,126'. Pulled tight at the foliation of the foliation of the properties of	including estimated dute of starting all depths for all markers and zones per cormations. Preparing Sonic combination log. 10,400, tools quit sones be broken and rubber
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing.	Green River and Wasatch for to log with DILL-8, BHC 13,126'. Pulled tight at Picked up new DILL-8 tool of Picked up new DILL-8 tool of the Picked up new DILL-8 tool	including estimated dute of starting all depths for all markers and zones per cormations. Preparing Sonic combination log. 10,400, tools quit sones be broken and rubber
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74: 4-26-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle	Green River and Wasatch for to log with DILL-8, BHC 13,126'. Pulled tight at Picked up new DILL-8 tool and out of hole.	Including estimated dute of starting and depths for all markers and zones per commentations. Preparing T Sonic combination log. 10,400, tools quit so broken and rubber and ran in hole. Hit
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle T.D. 13,130'; tripped washed bridge. Trippe	Green River and Wasatch for the log with DILL-8, BHC 13,126'. Pulled tight at the hole. Found caliper arms Picked up new DILL-8 tool and out of hole. in, hit bridge at 6550'.	Including estimated dute of starting all depths for all markers and zones per commentations. Preparing Sonic combination log. 10,400, tools quit so broken and rubber and ran in hole. Hit Broke circulation and ulation. Tripped
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74: 4-26-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle T.D. 13,130'; tripped washed bridge. Trippe in to TD (washing and	Green River and Wasatch for the log with DILL-8, BHC 13,126'. Pulled tight at find for the price of hole. Found caliper arms Picked up new DILL-8 tool and out of hole. in, hit bridge at 6550'. In to 10,000, broke circle pushing junk to bottom).	Including estimated dute of starting all depths for all markers and zones per commentations. Preparing Sonic combination log. 10,400, tools quit sone broken and rubber and ran in hole. Hit Broke circulation and ulation. Tripped Circulated off bottom
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74: 4-26-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle T.D. 13,130'; tripped washed bridge. Tripped in to TD (washing and and made 36 stand shor	Green River and Wasatch for the log with DILL-8, BHC 13,126'. Pulled tight at the hole. Found caliper arms Picked up new DILL-8 tool and out of hole. in, hit bridge at 6550'.	Including estimated dute of starting all depths for all markers and zones per commentations. Preparing Sonic combination log. 10,400, tools quit sone broken and rubber and ran in hole. Hit Broke circulation and ulation. Tripped Circulated off bottom
(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74: 4-26-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle T.D. 13,130'; tripped washed bridge. Trippe in to TD (washing and and made 36 stand shor logs.	Green River and Wasatch for the locations and measured and true vertices. In the locations and measured and true vertices. It is a location of the location of location of the location of locations of location of locati	Including estimated dute of starting and depths for all markers and zones per comments. Preparing T Sonic combination log. 10,400, tools quit so broken and rubber and ran in hole. Hit Broke circulation and ulation. Tripped Circulated off bottom and conditioned for
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(Other) 17. DESCRIBE PROPOSED OR or proposed work. If nent to this work.) APRIL REPORT: 4-1 thru 4-25-74: 4-26-74:	T.D. 13,130'; drilling to log. SAMPLE TOP WASATCH RED T.D. 13,130'; attempte Got to Schlumberger TD working. Pulled out o centralizer missing. bridge at 6542. Pulle T.D. 13,130'; tripped washed bridge. Tripped washed bridge. Trippe in to TD (washing and and made 36 stand shor logs. T.D. 13,130'; attempte worked junk 120'. Tri	Green River and Wasatch for the locations and measured and true vertices. In the locations and measured and true vertices. It is a location of the location of location of the location of locations of location of locati	Including estimated dute of starting and depths for all markers and zones per commentations. Preparing T Sonic combination log. 10,400, tools quit so broken and rubber and ran in hole. Hit broke circulation and ulation. Tripped Circulated off bottom and conditioned for tow 67471. Washed and e circulation. Tripped

DATE

(This space for Federal or State office use)

0000 1 00	STATE OF UTA	н	SUBMIT IN TRIPLICA (Other instructions on		
OIL & GAS	CONSERVATION O	COMMISSIO	manua mida)	5. LEASE DESIGNAT	ION AND SERIAL NO.
	NOTICES AND For proposals to drill or to de "APPLICATION FOR PERMI			6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
i. OIL V GAS				7. UNIT AGREEMENT	T NAME
WELL WELL	OTHER		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE	NAME
	PCO Inc.			Miles	
8. ADDRESS OF OPERATOR SU	ite 320 Plaza Wes	ŧ		9. WELL NO.	
	37 Avenue D, Bill			1 - 30	
4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in according to the control of	lance with any Si	ate requirements.	10. FIELD AND FOOT	L, OR WILDCAT
	ction 30, T. 1 S.			11. SEC., T., B., M.,	OR BLE. AND
	chesne County, Ut		00/1	Section 8	REA
	,,			T. 1 S., R.	3 W., USM
14. PERMIT NO.	•	Show whether DF, R		12. COUNTY OR PAR	ISH 18. STATE
43-013-3030	0 6730' Ung	raded Grou	nd, 6751' K.B.	Duchesne	Utah
16. C	heck Appropriate Box T	o Indicate Na	ture of Notice, Report, o	or Other Data	
NOTICE	OF INTENTION TO:	1	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRIN	G WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERIN	G CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS		(Other)	sults of multiple completi	on on Well
(Other)	I DEED COURTEROUS / Clauses at		Completion or Reco	ompletion Report and Log	form.)
17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *		subsurface location	is and measured and true ve	rtical depths for all mar	kers and zones perti-
MARCH REPORT: C	ontinued				
3-17-74: T.D. class nippl	"G" with 3% CaCl 3398'; Halliburto "G", 3% CaCl ₂ in ing up.	n cemented 200 sack	down outside of stages. Had retu	casing with 400 rns to surface.	. WOC and
all 0	3852'; tested BOP K. Top of cement				to 2500 psi
3-20 thru 3-31-74: T.D.	8842'; drilling U	inta and G	reen River format	ions.	
18. I hereby certify that the fo	regoing is true and correct	Mana	ger of Operations		
signed			hern District	DATE	
E. J. Mil					
(This space for Federal or	State Office USe)				
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TITLE		DATE	

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OIL & GAS CONSERVATION COMMISSION Verse Bide) 5. LEASE DESIGNATION AND SERIAL 1								
(Other instructions on re-	SU	GAS CONS	ERVATION C	OMMISSIO	N	ı		

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A		STATE OF UTAH ONSERVATION CO) MMISSIO1	(Other instructions on verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
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8. ADDRESS OF OPE		320 Plaza West Avenue D, Billi		na 50102	9. WELL NO.	
4. LOCATION OF WEI	L (Report locat	ion clearly and in accordan			10. FIELD AND POOL,	DR WILDCAT
See also space 1:		(1140' FNL & 10			Altamont	***************************************
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14. PERMIT NO.		15. BLEVATIONS (Sho	w whether DF, RT.	OR, etc.)	12. COUNTY OR PARISI	
43-01	3-30300	I .		d, 6751' K.B.	Duchesne	Utah
16.	Check	Appropriate Box To	Indicate Nati	ire of Notice, Report, or	Other Data	
		NTENTION TO:		· · · · · · · · · · · · · · · · · · ·	EQUENT REPORT OF:	
TRET WATER EN	T-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	
SHOOT OR ACIDE	.	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				Completion or Recon	its of multiple completion appletion Report and Log for	rm.)
17. DESCRIBE PROPOSI proposed work nent to this wo	Tr Meil 12 Git	operations (Clearly state rectionally drilled, give sub	all pertinent de surface locations	tails, and give pertinent date and measured and true vert	es, including estimated dat ical depths for all marker	te of starting any s and zones perti
JUNE REPORT:	 ,					
OURL KETOKT.				·		* 4
6-1 thru 14:	Drilled	to 16,250', which	ch is tota	l depth. Circula	ted and conditio	ned hole.
	SLM, no	correction.				
6-15-74:	T.D. 16,	250'; Schlumber	er ran th	e following logs:	BHC Sonic 13,0	93-16,200
6-16 +bm, 19	Dual Ind	luction 13,093-16	>,242'; FD	C-CNL 10,800-16,2	43'.	
5-16 thru to	1.0. 10,	b 20 harmala 10	and cond	itioned hole. Ha	lliburton displa	ced open
	Milaham i	nvert mud Pick	z ppg mua	flush, followed by joints of $5\frac{1}{2}$, 22.	oy 240 barreis i	4./ ppg
* * *	Hung lin	er with top at 1	12.890' an	$\frac{1}{2}$	04#, N-OU MYOFFE N' Ran Otic tv	or UVRU
			, 0 J 0 and	O DOTTON AT 15 INK		
	permanen	t packer with 2	X-nipples	and N-nipple tai	lnine assembly	Packer
	permanen	t packer with 2	X-nipples assembly	and N-nipple tai	lpipe assembly.	Packer
	permanen set at l	t packer with 2 2,860', tailpipe	e assembly	and N-nipple tai at 12,890'. Trip	lpipe assembly. oped in with 140	Packer stands
	permanen set at l DP to 12 water.	t packer with 2 2,860', tailpipe ,855'. Rigged u	e assembly up Hallibu	and N-nipple tai at 12,890'. Trip rton. Displaced n	lpipe assembly. oped in with 140 nud in 7-5/8" ca	Packer stands sing with
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5-19 thru 23	permanen set at 1 DP to 12 water. T.D. 16, to packe Otis sea hole. L bottoms	t packer with 2 2,860', tailpipe ,855'. Rigged u 250'; ran Otis pr. Pressure test assembly. Lat aid down packer. up. Attempted t	e assembly up Hallibu packer and sted casing ched into Tripped co pull page	and N-nipple tai at 12,890'. Trip rton. Displaced n set at 12,823'. g to 2000 psi; hel packer. Built vo in with Otis seal cker, set while pu	Ipipe assembly. Sped in with 140 mud in 7-5/8" ca Tripped in with Id OK. Tripped Slume. Chaining I assembly. Cir Illing. Pressur	Packer stands sing with RTTS tool in with out of culated e tested
5-19 thru 23	permanen set at 1 DP to 12 water. T.D. 16, to packe Otis sea hole. L bottoms casing a	t packer with 2 2,860', tailpipe ,855'. Rigged u 250'; ran Otis pr. Pressure test assembly. Lat aid down packer. up. Attempted to the seal assembly as a sembly assembly as a sembly assembly as a sembly as a sembly as a sembly assembly as a sembly as a sem	e assembly up Hallibu backer and sted casing ched into Tripped to pull pac to 2000 a	and N-nipple tai at 12,890'. Trip rton. Displaced of set at 12,823'. g to 2000 psi; hel packer. Built vo in with Otis seal	Ipipe assembly. Sped in with 140 mud in 7-5/8" ca Tripped in with Id OK. Tripped Slume. Chaining I assembly. Cir Illing. Pressur	Packer stands sing with RTTS tool in with out of culated e tested
	permanen set at 1 DP to 12 water. T.D. 16, to packe Otis sea hole. L bottoms casing a CONTI	t packer with 2 2,860', tailpipe ,855'. Rigged u 250'; ran Otis pr. Pressure test assembly. Lat aid down packer. up. Attempted t	e assembly up Hallibu packer and sted casing ched into Tripped to pull pack to 2000 a	and N-nipple tai at 12,890'. Trip rton. Displaced n set at 12,823'. g to 2000 psi; hel packer. Built vo in with Otis seal cker, set while pu and Drill pipe to	Ipipe assembly. Sped in with 140 mud in 7-5/8" ca Tripped in with Id OK. Tripped Slume. Chaining I assembly. Cir Illing. Pressur	Packer stands sing with RTTS tool in with out of culated e tested
18, I hereby certify	permanen set at 1 DP to 12 water. T.D. 16, to packe Otis sea hole. L bottoms casing a CONTI	t packer with 2 2,860', tailpipe,855'. Rigged u 250'; ran Otis pr. Pressure test assembly. Lat aid down packer. up. Attempted the seal assembly NUED ON PAGE 2 - 15 true and correct	e assembly up Hallibu backer and sted casing ched into Tripped to pull pac to 2000 a	and N-nipple tai at 12,890'. Trip rton. Displaced n set at 12,823'. g to 2000 psi; hel packer. Built vo in with Otis seal cker, set while pu	Ipipe assembly. Sped in with 140 mud in 7-5/8" ca Tripped in with Id OK. Tripped Solume. Chaining I assembly. Cir Illing. Pressur 5000 psi; held	Packer stands sing with RTTS tool in with out of culated e tested OK.
	permanen set at 1 DP to 12 water. T.D. 16, to packe Otis sea hole. L bottoms casing a CONTI	t packer with 2 2,860', tailpipe, 855'. Rigged u 250'; ran Otis pr. Pressure test aid down packer. up. Attempted the seal assembly NUED ON PAGE 2 - 12 is true and correct	e assembly up Hallibu packer and sted casing ched into Tripped to pull pack to 2000 a	and N-nipple tai at 12,890'. Trip rton. Displaced n set at 12,823'. g to 2000 psi; hel packer. Built vo in with Otis seal cker, set while pu and Drill pipe to er of Operations	Ipipe assembly. Sped in with 140 mud in 7-5/8" ca Tripped in with Id OK. Tripped Slume. Chaining I assembly. Cir Illing. Pressur	Packer stands sing with RTTS tool in with out of culated e tested OK.

DATE

ST	· A	T	E	OF	U	T A	H

SUBMIT				
(Other i	nstr	uctions	on	re-

OIL 8	STAT GAS CONSER	E OF UTAH RVATION COM	MISSION	(Other instruction verse side)	ns on re-	5. LEASE DESIGNATI	ON AND SERIAL NO.
	INDRY NOTIC his form for proposals Use "APPLICATI					3. IF INDIAN, ALLOT	TEE OR TRIBE NAME
OIL X GAS	L OTHER					. UNIT AGREEMENT	MAME
2. NAME OF OPERATOR						J. FARM OR LEASE !	NAMB
8. Address of operat	_	Plaza West ue D, Billing	ıs, Monta	na 59102	1 .	. WELL NO.	
4. LOCATION OF WELL See also space 17 t At surface		rly and in accordance 40' FNL & 107 0, T. 1 S., R County, Utah			1	O. FIELD AND FOOL Altamont 1. SEC., T., B., M., C. Section S. L. I S., R.	R BLE. AND
14. PERMIT NO.	i i	15. BLEVATIONS (Show		•	1	2. COUNTY OR PAR	8H 18. STATE
43-013	3-30300	6730' Ungrad	ed Ground	d, 6751' K.B.	. 1	Duchesne	Utah
16.	Check Appro	opriate Box To In	dicate Natu	re of Notice, Rep	ort, or Oth	er Data	
	NOTICE OF INTENTIO	N TO:	l		BUBBBQUEN	report of:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED proposed work, nent to this work.	OR COMPLETED OPERAT If well is directional	L OR ALTER CASING TIPLE COMPLETE NDON* NGE PLANS TIONS (Clearly state ally drilled, give subsu	Il pertinent det		ort results of	ALTERING ABANDONS multiple completion Report and Log cluding estimated completion and Log	CASING AENT* n on Well form.)
MAY REPORT:	Continued						
5-9-74:	minutes. H	'; drilled fleld ok. Drilled to 13,130'.	lled firm	cement from	12,769		
5-10-74:	T.D. 13,130	'; picked up not make dia	bottom h	ole assembly	and tri		
5-11 thru 31-74:	T.D. 15,209	'; drilling V	Vasatch R	ed Beds.			
18. I hereby certify the	at the foregoing is tru	ie and correct		er of Operati	ons	D. M.	

TITLE .

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

	STA	TE OF UTAH		(Other instructions	Ot 16		
OIL &	GAS CONS	ERVATION CO	MMISSI	ON verse side)		5, LEASE DESIGNATION	AND SERIAL NO.
		CES AND RE		ON WELLS back to a different reservoir, roposals.)		8. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL WELL WELL	OTHER					7. UNIT AGREEMENT NA	МЭ
2. NAME OF OPERATOR		·			-	8. FARN OR LEASE NAM	(18
	MAPCO In	c.		•		Miles	
8. ADDRESS OF OPERATOR		O Plaza West				. WELL NO.	
		nue D, Billi				1 - 30	
4. LOCATION OF WELL (I Bee also space 17 bel At surface	Report location clow.	early and in accordant	nce with any	State requirements.*	1	10. FIELD AND POOL, OF Altamont	R WILDCAT
At surface	NE NE (I	140 FNL 6 F	0/2. LET	-/ 11CM			V.F. 480
		30, T. 1 S., County, Uta		, USM		Section	30
	pucheshe	county, ota	(1		t t	T. 1 S., R.	W., USM
14. PERMIT NO.		15. BLEVATIONS (She	w whether Di	. RT. GR. etc.)		12. COUNTY OR PARISH	
43-013-	30300	1		ound, 6751' K.B.		Duchesne	Utah
		<u> </u>		_			
16.	Check Ap	propriate Box 10	Indicate N	lature of Notice, Repor	t, or Off	ner Data	
	HOTICE OF INTENT	MON TO:			KUDBEEUS	T REPORT OF:	
TEST WATER SHUT-O	PP P	ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	FELL
PRACTURE TREAT	M	ULTIPLE COMPLETE		FRACTURE TREATMEN	•	ALTERING CA	BING
SHOOT OR ACIDIZE		BANDON*	Ш	SHOOTING OR ACIDIZE	NG	ABANDONMEN	17.
REPAIR WELL	°	HANGE PLANS	-	(Other)	Tagulta of	multiple completion	on Wall
(Other)				(completion or)	Recompleti	on Report and Log for	m.)
JULY REPORT: 7-1 thru 3-74: 7-4 thru 6: 7-7-74" 7-8-74:	T.D. 16,2 same to 1 2-7/8", 6 at 12.87 followed water. 5 EUE 8 rou Removed E Rigged up Halliburt psi; held Rigged up with same with 2500 to treate T.D. 16,2	250; picked 10,000 psi; n 5.5#, CS Hydr 4.39' with 50 by 350 barre 5tung into pa und tubing fo 30P's and ins o and pumped ton and teste 1 OK. Releas 5 OWP and ran 6. Tubing pr 0 psi FTP. G 250'; flowed	up Otis to leaks il N-80 000# on p ls trea cker. le talled { 180 bar d 2-7/8 ed Weste in hole essure as and c	seal assembly wi seal assembly wi Picked up and tubing plus 4 su backer. Pumped 4 ted CaCl ₂ water for Rigged up and ran string (total 450 B" OCT xmas treed rels Glycol down to 10,000 psi a ern Oil Well Server and plucked XX-persoil to surface in	ran to bs (to 00 bar ollowe 144 j 6.58') . All 2-3/8'' nd tes ice. lug an well t	tal of 395 jo tal 12,853.39 rels fresh wa d by 75 barre oints 2-3/8" ; landed at 4 seals tested tubing. Rig ted annulus to d pulled out o p pit on 16/6 nutes. Turne	ints '); set ter ls fresh 4.6#, 527.58'. OK. ged up o 3500 of hole 4" choke d well
	•	2000 psi FTP. ONTHLY SUNDRY		S AND REPORT ON W	<u>ELL</u>		
18. I hereby certify that	the foregoing is		Ма	nager of Operation	ns	· · · · · · · · · · · · · · · · · · ·	
SIGNED F	WIII	· · · · · · · · · · · · · · · · · · ·	TITLE No	rthern District		DATE Augus	t 15, 197 ¹
(This space for Fede	ral or State offic	e use)					
APPROVED BY	•	· _	TITLE			DATE	
CONDITIONS OF A	PPROVAL, IF A	NY:				. · · · · · · · · · · · · · · · · · · ·	

OGCC-1 be	
STATE OF UTAH SUBMIT IN TRIPLICA (Other instructions on	
OIL & GAS CONSERVATION COMMISSION	5. LEASE DESIGNATION AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL A GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MAPCO Inc.	8. FARM OR LEASE NAME Miles
8. ADDRESS OF OFFRATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102	9. WELL NO. 1 - 30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL)	10. FIELD AND POOL, OR WILDCAT Altamont
Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah	Section 30 T. 1 S., R. & W., USM
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 6730 Ungraded Ground, 6751 K.B.	12. COUNTY OF PARISH 18. STATE Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, a	or Other Data
	SEQUENT REPORT OF:
TRET WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PUIL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other) (Note: Report res ('ompletion or Reco	REFAIRING WELL ALTERING CASING ABANDONMENT® ults of multiple completion on Well impletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true vernent to this work.)	tes, including estimated date of starting any rtical depths for all markers and zones perti-
JUNE REPORT: - Continued	
Circulated and conditioned mud. Displacing mud w drill pipe and drill collars. 6-24: T.D. 16,250'; nippled down and cleaned pits. RELEASED RIG AT 5:00 PM, 6-24-74.	ith water. Laid down

6-25 thru 30: Rigging down rotary tools.

8. I hereby certify that the foregoing is true and correct	Manager of Operations	
SIGNED	TITLE Northern District	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

CI MB

Form OGCC-3 SUBMIT IN DUPLICATE* STATE OF UTAH (See other in-structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL X WELL 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: NEW X WORK OVER PLUG DACK DIFF. RESVR S. FARM OR LEASE NAME Other Miles 2. NAME OF OPERATOR MAPCO Inc. 9. WELL NO. 1 - 303. ADDRESS OF OPERATOR Suite 320 Plaza West 10. FIELD AND POOL, OR WILDCAT 1537 Avenue D, Billings, Montana 59102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Altamont 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE NE (1140' FNL ε 1073' FEL) Section 30, T. 1 S., R. 4 W., USM At top prod. interval reported below Section 30 Duchesne County, Utah T. 1 S., R. 4 W., At total depth DATE ISSUED 13. STATE 14. PERMIT NO. 12. COUNTY OR Duchesne 43-013-30300 2-26-74 Utah 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3-9-74 6-15-74 7-7-74 6730' G.L. - 6751' K.B. 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 15,000' \$urf.-16,250 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Wasatch No 26. TYPE ELECTRIC AND OTHER LOGS BUN BHC-Sonic-Gamma Ray-SP 27. WAS WELL CORED Dual Induction Laterolog 8, FDC-CNL No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) CEMENTING RECORD HOLE SIZE AMOUNT PULLED 9-5/811 36# 33621 12-1/4" 2425 sacks 7-5/8'' 26.4,39,29.7 13,095 8-3/4" 33.7 1035 sacks 29. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) SIZE PACKER SET (MD) 5-1/2" 12,890' 15,000' 2-3/8" 45281 None None 2-7/8" 128741 12,860' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None 33.* PRODUCTION ELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 7-7-74 Producing Flowing DATE OF TEST PROD'N. FOR TEST PERIOD HOURS TESTED CHOKE SIZE OIL-BÉL. GAS-MCF. GAS-OIL BATIO 16/64" 349 24 912 383 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS. CASING PRESSURE GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 912 349 0 41.7 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Used for fuel and flared Weldon Brown 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Manager of Operations Northern District DATE _

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PORMATION TOP BOTTOM DISCRIPTION, CONTENTS, ETC. Content of the	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ANT ZONES OF PC PESTED, CUSHION	8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
R R R P R R R R R R R R R R R R R R R R	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ā.
R R R P R P R P R P R P R P R P R P R P	-				NAME	MEAS. DEPTH	TRUB VERT. DEPTH
R R R P T T P T P T P T P T P T P T P T					Mechanical Log:		
P. P					Lower Green River Marker I	10656	-3905
					Top Wasatch Red Beds	12409	-5658
					Base Wasatch Red Beds	91/41	-7965
			······································				





PRODUCTION DIVISION

September 25, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
5188 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Scheree Wilcox

Dear Scheree:

In reply to your letter of September 12, 1974, here is the information which we neglected to include on our "Well Completion and Recompletion Forms' submitted to your office. The well locations and producing intervals are as follows:

MAPCO), :	Sore	ens	sen	#1-	5	
Sec.	5,	Т.	2	S.	, R.	5	W.

MAPCO, State #1-8 Sec. 8, T. 1 S., R. 3 W.

MAPCO, Birch #1-25 Sec. 25, T. 1 S., R. 5 W.

/ MAPCO, Miles #1-30 Sec. 30, T. 1 S., R. 4 W. Wasatch Formation 13,500 - 15,357'

Wasatch Formation 13,575 - 16,455'

Wasatch Formation 12,745 - 16,3251

Wasatch Formation 13,095 - 16,250'

Please accept our apology for the inconvenience caused by this oversight.

Very truly yours,

MAPCO INC.

(Mrs.) Agnes W. Model

Secretary to J. D. Holliman

nes N. Model

SUBMIT IN TRIP	
verse side)	

			and I					
	J, D.	Holliman					DATE	
	I hereby certify that s	ene retekonnä is fil			ger of Operati hern District	ONS.	Janua	ry 6, 197
		the describe to t		M				
		to 400 psi	rest of ni	ght.				
					of 500 psi and	varied	from 175 p	si
	*.	Well clean	ed up. FTF	175 psi	on 20/6411. Re	educed ch	oke to 16/	6411,
		Flowed to	pit, some a	cid gas.	Turned well	into trea	ter @ 2:30	AM.
					350 psi. Ope			
					ved trash from			
					ng with formate. Flowed well			
					oit while comin			
					essure on well			
		minimum pr	ressure-3650	psi; ave	rage pressure	-3700 psi	. ISDP-75	O psi.
		Maximum ra	ate 1 BPM; π	ninimum ra	ate 3/4 BPM; ma	aximum pı	essure-375	O psi;
					ed acid out of			
	11 3 / 7				·10, J-22, D-12			
	11-3-74	T.D. 16.25	50': BJ acid	lized with	2500 gallons	15% 12-3	S mud acid	con-
	proposed work. If nent to this work.) *	well is directional	ly drilled, give sub	surface location	s and measured and tru	e vertical dep	the for all marker	and zones perti
17.		COMPLETED OPERAT	ions (Clearly state	all pertinent de	Completion or etails, and give pertinent and trues and trues.	Recompletion	Report and Log for	rm.)
	REPAIR WELL (Other)	CHA	NGE PLANS		(Other) (Note: Report	results of mu	iltiple completion	on Well
	SHOOT OR ACIDIZE	ABA	NDON*		SHOUTING OR ACIDIZ	ING X	ABANDONME	NI.
	PRACTURE TREAT	MUI	TIPLE COMPLETE		FRACTURE TREATMEN	r	ALTERING C	ABING
	TEST WATER SHUT-OF	PUL PUL	L OR ALTER CASING		WATER SHUT-OFF		REPAIRING '	WELL
	. 1	OTICE OF INTENTIO		1		SUBSEQUENT I		
16.		Check Appr	opnate Box To	Indicate. Nat	ure of Notice, Repo	rt, or Other	Data	
	43-013-30300	<u>'</u>	6/30' Ungi	aded Grou	ind, 6751' K.B.	. D	luchesne	Utah
14.	PERMIT NO.		15. BLEVATIONE (Sho	•		12.	COUNTY OR PARISE	18. STATE
						1	. 1 S., R.	3 W., USM
	. •		County, Utal			1 -	survey or Asso ection 8	
	AL SUMACE	Section 3	0, T. 1 S.,	R. 4 W	USM		ltamont	31.5 10a
4.	LOCATION OF WELL (R See also space 17 belo At surface	eport location clean	rly and in accordant	ce with any Str	te requirements.		PIELD AND POOL, C	R WILDCAT
			ue D, Billir			1 .	- 30	
8.	ADDRESS OF OPERATOR	_	Plaza West				WELL NO.	
Z.	NAME OF OPERATOR	MAPCO Inc.	•				farm on lease ha liles	X.
_	MART ABET	OTHER						
1.	······································						UNIT AGREEMBET H	AMB
	(Do not use this	form for proposals Use "APPLICAT!	to drill or to deep	en or plug bac	k to a different reservoi	r.		
	SUN	DRY NOTIC	ES AND RE	PORTS OF	V WFIIS	6.	IF INDIAN, ALLOTTI	IB OR TRIBE NAM
	· · · · · · · · · · · · · · · · · · ·		·		<u> </u>			
			RVATION CO		•	1		

· ·	STATE OF UTAH	(Other instructions on re-		
OIL & G	AS CONSERVATION COMM		5. LEASE DESIGNATION	AND SERIAL NO.
			6. IF INDIAN, ALLOTTE	OR TRIBE NAME
SUND	DRY NOTICES AND REPOR	RTS ON WELLS		
(Do not use this is	orm for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT-" for	plug back to a different reservoir. such proposais.)		
1.	_		7. UNIT AGREEMENT NA	.XB
WELL A GAS WELL	OTHER			
2. NAME OF OPERATOR	MAPCO Inc.		8. FARM OR LHASE NAM	I
	Suite 320 Plaza West		Miles	
8. ADDRESS OF OPERATOR	1537 Avenue D, Billings,	Montana 59102	9. WELL NO. 1- 30	
LOCATION OF WELL (Par	next leastless cleanly and to recorde and the	ch and Cash and a second	10. FIELD AND POOL, OF	
See also space 17 below At surface	NE NE (1140' FNL & 1073'	FEL)	Altamont	WILDCAT
	Section 30, T. 1 S., R.	4 W., USM	11. amc., T., R., M., OR B	C.E. AND
	Duchesne County, Utah		Section 8	
	• •		T. 1 S., R.	3 W. USM
4. PERMIT NO.	15. BLEVATIONS (Show when		12. COUNTY OR PARISH	18. STATE
43-013-30300	6730' Ungrade	ed Ground, 6751' K.B.	Duchesne	Utah
) .	Charle Annuaria Pau Ta India	ate Nature of Notice, Report, or C	When Det-	<u> </u>
··				
NO:	TICE OF INTENTION TO:	JOHNEUR	INT REPORT OF:	
TRST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	/BLL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BINO
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMEN	^{2*}
REPAIR WELL	CHANGE PLANS	(Other)(NOTE: Report results	of multiple completion of	n Well
(Other)	OMPLETED OPERATIONS (Clearly state all pe		of multiple completion of etion Report and Log for	
10-22-74	T.D. 16,250'; flowed 1	52 barrels of oil in 12	hours through	16/640
	choke at 250 psi FTP.	Shut in 12 hours. Clos	ed well in R	lew down
•	treater and flowline.	Halliburton pumped 13 b	arrels diesel	46
	barrels 7½% Mud Acid co	ontaining 6 gallons Inhi	bitor per 1000	gallons
	3 gallons surfactant per	er 1000 gallons. 3 gallo	ns demulsifier	ner
	1000 gallons, 10 gallo	ns suspending agent per	1000 gallons.	Let
•	set 10 minutes. Pump p	pressure was 6200 psi.	Pumped 10 barre	els.
	shut down. Let set 10	minutes. Pumped 36 bar	rels diesel oi	1.
	Pumped 10 barrels; ble	d back 10 barrels. Pump	ed 10 barrels;	bled
	back 10 barrels. Close	ed well in for 4 hours.	Acid job comp	leted
•	@ 12:00 noon, 10-21-74		, 2750 psi on	12/64"
	choke. Bled down to 10	00 psi in 20 minutes. 0	pened on full o	choke
	FTP.	1. Set on 16/64" choke	9:00 PM with	100 psi
	FIF.			
. I hereby certify that th	e foregoing is true and correct	Manager of Operations	·	· · · · · · · · · · · · · · · · · · ·
China	On no de land	Northern District	Janua	ry 6, 1975
SIGNED GINES	dolliman TITLE		_ DATE	-, -, -, -, -, -, -, -, -, -, -, -, -, -
(This space for Federal	or State office use)			
4 DDD (10 mm m m m	Military on			
CONDITIONS OF APPI	ROVAL, IF ANY:		DATE	

EXXON CHEMICAL COMPANY U.S.A.

EX(ON CHEMICALS

WATER ANALYSIS

Houston Chemical Plant 8230 Stedman, Houston, Texas 77029

SAMPLE DESCRIPTION: Water from Miles No. 1-30, Altamont Field, Utah

COMPANY:

Mapco Production Company, Roosevelt, Utah

STSR NUMBER:

75-6041-31

DATE RECEIVED: April 1, 1975

ANALYZED BY:

April 1, 1975 C. S. Lieberman

REQUESTED BY:

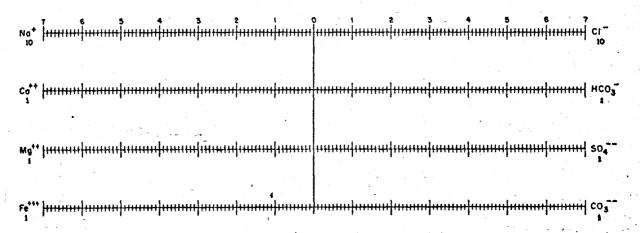
F. H. Collett

Meq/L Mg/L pΗ Sodium 3,050 133 7.9 Specific Gravity at __60_°F. 160 8 Calcium 1.005 Magnesium 25 2 56 1,990 Chloride Mg/L 3,900 82 Oil Content Sulfate 158 323 5.3 Organic Matter Bicarbonate Hydrogen Sulfide Nil Carbonate N11 Hydroxide Barium N₁1 9,448 TOTAL Dissolved Iron

Total Iron

4 ppm

WATER PATTERN (Stiff Method)



Meq/LITER

Remarks

Form	OGCC	-1	be
------	------	----	----

REPAIR WELL

Peforate

OGCC	C-1 b∙	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-		\
U =	OIL & G	AS CONSERVATION COMMISSI	manua alda)	5. LEASE DESIGNATION	AND SERIAL NO.
		RY NOTICES AND REPORTS (rm for proposals to drill or to deepen or plug Jse "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
OIL WEI		OTHER		7. UNIT AGREEMENT NA	мв
2. NAM	ME OF OPERATOR	MAPCO Inc.		8. FARM OR LEASE NAM	
8. ADD	RESS OF OPERATOR	Suite 320 Plaza West 1537 Avenue D, Billings, Mo	ontana 59102	9. WELL NO. 1 - 30	
See	ATION OF WELL (Report also space 17 below. surface	ort location clearly and in accordance with any NE NE (1140' FNL & 1073' FE Section 30, T. 1 S., R. 4 W Duchesne County, Utah	EL)	Altamont 11. SEC., T., R., M., OR B SURVEY OR ARRA Section 8	DLE. AND
	MIT NO. -013-30300	15. BLEVATIONS (Show whether DF 6730 Ungraded C	r, RT, GR, etc.) Fround, 6751 K.B.	T. I S., R. 12. COUNTY OR PARISH Duchesne	18. STATE Utah
16.		Check Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
	NOT	ICE OF INTENTION TO:	Person	JENT REPORT OF:	
FR	ST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	SING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

> Proposing to perforate as follows. Depths are BHC Sonic GR measurement.

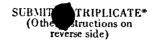
CHANGE PLANS

Perforations are to be 2 shots per foot at the following intervals:

14858 - 14853 (5') 14360 - 14354 (61) 14206 - 14200 (6') 13936 - 13930 (6')

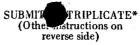
8. I hereby certify that the foregoing is true and correct SIGNED J. D. Holliman	Manager of Operations Morthern District	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



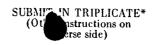
DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different r ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME reservoir.
OIL GAS GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	_	S. FARM OR LEASE NAME
MAPCO 3. ADDRESS OF OFERATOR SHITE		Miles 9. Wall No.
·	320 Plaza West venue D, Billings, Montana	1-30
4. LOCATION OF WELL (Report location c See also space 17 below.) At surface	learly and in accordance with any State requirements.	
NE/4 NE	=/4	11, anc., T., R., M., OR BLX. AND
	FNL & 1073' FEL	Section 30 T. 1 S., R. 4 W., USM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30300	6730' Ungraded Ground, 6751	'KB Duchesne Utah
16. Check Ap	propriate Box To Indicate Nature of Notice,	, Report, or Other Data
NOTICE OF INTEN		SUBSEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE	WATER SHUT AULTIPLE COMPLETE ABANDON* SHANGE PLANS (Note: Complete (Note: Comp	REATMENT ALTERING CASING
Propose to drill ou 16,250' TD; install	t the $5\frac{1}{2}$ " liner shoe at 15,000" $3\frac{1}{2}$ ", 12.8#, N-80 SFJ liner in a lintervals in the $5\frac{1}{2}$ " liner in	open hole below 5½" liner;
Also propose to ins	tall hydraulic pumping equipment	t after above workover is
00p10.00q1		•
	and the state of t	The state of
		A Proof.
·		
	August 11.	1976
		1
	and selled the of	Lucal
18. I hereby certify that the foregoing is	true and correct Contaminat Cla	
SIGNED agnes	Model TITLE & Secretary	DATE August 9, 1976
(This space for Federal or State office	e use)	
ARRAQUEN BY	mini's	10.4 mm
CONDITIONS OF APPROVAL, IF A	TITLENY:	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



be	RTMENT OF NATURAL ISION OF OIL, GAS, AN			5. LEASE DESIGNATION	AND BERIAL NO
	OTICES AND REPOR			6. IF INDIAN, ALLOTTE	e or tribe nal
•	ICATION FOR PERMIT— 10F	auen proposais.)		7. UNIT AGREEMENT N.	A EMA
OIL GAS OTHER	i	Tro- irl	7		().
NAME OF OPERATOR				8. FARM OR LEASE NA	MR T
) Inc.	<u>AUG 20 19</u>	376	Miles	
	e 320 Plaza West	الله الله الله الله الله الله الله الله		9. WELL NO.	
1537	Avenue D, Billings	s, Montana		1-30	
LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordance wit	th any State requirem	ents.	10. FIELD AND POOL, O	R WILDCAT
At surface NE/4	ME / h	The second second		Altamont	
•	' FNL & 1073' FEL	4.150		11. SEC., T., B., M., OR SURVEY OR AREA	ELE. AND
1140	FINE G 10/3 FEE			Section 30	h u nem
. PERMIT NO.	15. BLEVATIONS (Show when	ther DF. RT. OR. etc.)		T. I S., R.	4 W., USI
43-013-30300	4	ded Ground, 6	751' KB	Duchesne	Utah
			· · · · · · · · · · · · · · · · · · ·		l Ocail
Check A	Appropriate Box To Indic	ate Nature of No	tice, Report, or C	Other Data	
NOTICE OF INT	ENTION TO:		Bubergu	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTU	RE TREATMENT	ALTERING C	ABING X
SHOOT OR ACIDIZE	ABANDON*	8ноот:	NG OR ACIDIZING X	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)	·	Perforate	
(Other)		33	Iorz: Report results	of multiple completion etion Report and Log for	on Well
DESCRIBE PROPOSED OR COMPLETED (proposed work, If well is dire nent to this work,) *	PERATIONS (Clearly state all pestionally drilled, give subsurface	ertinent details, and a e locations and measu	give pertinent dates, ired and true vertica	including estimated dut i depths for all marker	e of starting a s and zones per
	d 14,858-853'; 14,3 n increased from 10			,932-926 ¹ with	2 SPF.
1-20-75: Acidized v to 274 BOI	vith 5000 gals. 15% PD.	% mud acid wi	th ball seal	ers. Producti	on increa
5-24-75: Ran gas 1 to 329 BO	ift mandrels. Perf PD.	forated tubin	g 12,888-89'	. Production	increased
•					
				*	
			•		
					r Tarih
					A Section 1
·	•				4 + 2,
					ere en
			•		
I hereby certify that the foregoing	; ig true and correct	0 - 1 - 1 - 1	3.1I		
SIGNED Agrees N.	n. a.a	Geological (& Secretary	JIEFK	DATE AUG	1 7 1976
(This space for Federal or State	office use)			-	
APPROVED BY	TITLE			DATE	

DEPARTMENT OF NATURAL RESOURCES



, the DI	VISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY N (Do not use this form for Use "AP"	IOTICES AND REPO	RTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL TY GAS T	· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT NAME
WELL WELL OTH 2. NAME OF OPERATOR	MAPCO PRODUCTION	COMPANY	S. FARM OR LEASE NAME
	Alpine Executive		
S. ADDRESS OF OPERATOR	1643 Lewis Ave.,		Miles 9. WELL NO.
	Billings, MT 591	02	1-30
4. LOCATION OF WELL (Report locations are also space 17 below.)	tion clearly and in accordance w	ith any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface	NE/4 NE/4		Altamont
	1140' FNL & 1073'	FFI .	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARBA
	22.0 1.12 0 20,0	•	Section 30,
14. PERMIT NO.	15. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	T. 1 S. R. 4 W. USM 12. COUNTY OR PARISH 13. STATE
43-013-30300	6730' Unar	aded GL, 6751' KB	Duchesne Utah
l6. Charl			
		cate Nature of Notice, Report,	or Other Data
NOTICE OF 1	NTENTION TO:		UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE A	ABANDON*	SHOOTING OR ACIDIZIN	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)(Note: Report i	esults of multiple completion on Well ecompletion Report and Log form.)
	D OPERATIONS (Clearly state all a	Completion or Re	ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
Wasatc	h Red Beds. Please	te and acidize the lower see attachment for de	etails.
	OF UTAH OIL, GAS	BY THE STATE I DIVISION OF AND MINING	DIVISION OF CIL, GAS & MINING
		Marie II	
	BY:	J. Minder	
8. I hereby certify that the foregoi	ng is true and correct		
SIGNED R. E. Baumar	in TITLE	Engineering Tech.	DATE 9-24-81
(This space for Federal or State	office use)		
ል የመውሰራቸው መ	With the second	2	
CONDITIONS OF APPROVAL,	IF ANY:	<u> </u>	DATE

MILES 1-30

Lower Wasatch & Wasatch Red Beds Proposed Perfs

BHC Sonic Depth	Correlation GR Depth
14,854 - 856 2' 14,795 - 797 2' 14,038 - 040 2' 13,934 - 936 2' 13,790 - 792 2' 13,662 - 664 2' 13,570 - 572 2' 13,442 - 444 2' 13,398 - 400 2' 13,382 - 384 2' 13,306 - 314 8' 13,005 - 007 2' 12,984 - 986 2' 12,938 - 942 4' 12,913 - 915 2' 12,840 - 844 4' 12,818 - 824 6' 12,806 - 808 2' 12,788 - 792 4' 12,750 - 757 7' 12,743 - 745 2'	14,854 - 856 14,792 - 794 14,034 - 036 13,934 - 936 13,788 - 790 13,658 - 660 13,566 - 568 13,438 - 440 13,394 - 396 13,378 - 380 13,302 - 310 13,052 - 058 12,997 - 999 12,976 - 978 12,930 - 934 12,904 - 909
,	

7-28-81 GLE/jlu

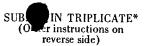
Current Conditions

7-5/8" casing to 13,095'.
5-1/2" liner from 12,890' - 15,000'. <u>Uncemented</u>.
7-5/8" Baker Lokset packer at 12,245', with National Dual "V" Cavity and OTIS Seal Divider.
394 jts 2-7/8" Nu-lock, 6.5#/ft tbg.
52 jts 2-3/8" EUE 8rd tbg with special clearance collars.
Present perforations: 13,312' - 14,902'. 484 holes.

Proposed Procedure

- 1. Surface pump and pull standing valve.
- 2. MIRU rig. RD wellhead and MU BOP's.
- Pull 2-3/8" heat string. Release packer, spot 200 bbls hot diesel on bottom, POOH with 2-7/8" tbg.
- 4. RIH with bit and casing scraper and clean paraffin out of casing. POOH.
- 5. RU perforators. Run GR-CCL correlation log from 13,100' 10,500'. Perforate Wasatch and Wasatch Red Beds with a 4" casing gun loaded 2 spf, 1200 phasing. List of perfs attached. RD.
- 6. TIH with treating packer and 2-7/8" tbg. Set packer at 12,245'±.
- 7. RU pump truck and acidize all perfs with 28,000 gal 7-1/2% HCl acid containing a surfactant, demulsifier, corrosion inhibitor, iron sequestering agent and Tretolite scale inhibitor. Pump acid in ten stages diverting with 50 l.1 sp. gr. balls and 300# benzoic acid flakes between each stage, except after third and sixth stages drop 1000# benzoic acid flakes and 1000# rock salt in 1000 gal gelled salt water. Leave well SI overnight and flow back to pit. Pump at 8-9 BPM, approximately 5-6000 psi.
- 8. If well doesn't flow, swab until it cleans up.
- 9. Release packer, POOH with packer and tbg. RIH with production packer and BHA. Set packer at 12,245'±. Run standing valve and pressure test to 2000 psi. Drop pump and put on production.

STATE OF UTAH



DEPARTMENT	OF NATURAL RESOUR	reverse	side)	
	OF NATURAL RESOUR		5. LEASE DESIG	NATION AND BERIAL NO.
SUNDRY NOTICES (Do not use this form for proposals to duse "APPLICATION F	AND REPORTS ON rill or to deepen or plug back OR PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN,	LLOTTEE OR TRIBE NAME
OIL GAS GAS WELL GTHER		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREE	EMAN THE
	PRODUCTION COMPANY	· · · · · · · · · · · · · · · · · · ·	8. FARM OR LE	ASE NAME
Alpine	Executive Center		Miles	
	ewis Ave., Suite 2	02	9. WELL NO.	
4. LOCATION OF WELL (Report location clearly an See also space 17 below.)	IS, MT 59102 Id in accordance with any Sta	te requirements.*	1-30 10. FIELD AND	POOL, OR WILDCAT
At surface NE/4 NE			Altamon	t
	NL & 1073' FEL		BURVEY	=
			Section T 1 S	30, . R. 4 W. USM
14. PERMIT NO. 15. EL 43-013-30300	EVATIONS (Show whether DF, RT,		12. COUNTY OR	PARISH 18. STATE
	6730' Ungraded GL		<u> </u> Duches	ne l Utah
Notice of intention to:	ite Box To Indicate Natu			
	ALTER CASING	·	QUENT REPORT OF:	
	COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		RING WELL RING CASING
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	∵	DONMENT*
REPAIR WELL CHANGE P	LANS	(Other)	s of multiple comp	oletion on Well
For details of the perform Wasatch Red Beds, please s	ation and acid job see the enclosed r	on the Lower Was	atch and	
				•
			*	
•				-
9 Y harsh- and the state of the				
8. I hereby ceptify that the foregoing is true and signed R. E. Baumann		r. Tech.	DATE	11-11-81
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL

OIL & GAS CONSERVATION COMMISSION

									100		
WELL CO	MPLETIC	ON OR RECO	OMPLET	ION	REPORT	AND	LO	3 *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NA
ia. TYPE OF WE	LL:	OIL GAS WELL	, X	ORY [Other				7. UNIT AGE	REEMENT	NAME
b. TYPE OF COM	WORK T	DEEP- PLUG	i Dif	F		-			S. FARM OR		
2. NAME OF OPERA	TOR	EN BACI	K 🔲 RES	svr. L_J	Other					LEASE	NAME
	oduction	Company]-	Miles 9. WELL NO	·.	
3. ADDRESS OF OPI		oompany							1-30		e e "
1643 Lew	is Ave.,	Ste. 202,	Billing	s, MT	59102			-		ND POOL	, OR WILDCAT
4. LOCATION OF WE	LL (Report loc	cation clearly and	in accordance	-		rements) *		Altamo	ont	
At surface	E NE 1140	O' FNL & 10	73' FEL					-		R., M., C	OR BLOCK AND SURV
At top prod. in	_	l below Same	4						Sec. 30), T.	1 S., R.
At total depth	Same						· · · · · · · · · · · · · · · · · · ·				
	·-·		- 1	RMIT NO 013-30		DATE IS	SCED		12. COUNTY PARISH DUCHESI		13. STATE
15. DATE SPUDDED	16. DATE T.I	REACHED 17. E	PATE COMPL.	(Ready t				^{г, вкв, вт,} 6751 '	GR, ETC.)*	19. E	LEV. CASINGHEAD
20. TOTAL DEPTH, MD	& TVD 21.	PLUG, BACK T.D., MD	& TVD 22	HOW M	TIPLE COMPL.		23. INTE		ROTARY TOO	oLS	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF T	HIS COMPLETION-	rop, Bottom,	NAME (MD AND TVD)	<u> </u>		/		25.	. WAS DIRECTIONA
12 7/15_1	A 9561	Lower Maca	tah and	Magai	tab Dad I	Dada					SURVEY MADE
		Lower Wasa	cen and	wasa	con Rea	beas					한 생각 기가 있다.
26. TYPE ELECTRIC	AND OTHER LO	GS RUN				. '				27. W	AS WELL CORED
28.		CA	SING RECO	RD (Rep	ort all string	s set in	well)				
CASING SIZE	WEIGHT, I	LB./FT. DEPTH	SET (MD)	но	LE SIZE		CEM	ENTING RE	CORD		AMOUNT PULLED
				<u> </u>							
				.		8.1			·.		
										· .	
29.	1	LINER RECOR) D			1.		mt	DING PRO	222	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M		SIZE		BING RECO		DIGERR SEE (ND
			- January C.		- SCREAR (M		SIZE	-	TH SET (M	-	PACKER SET (MD
			_			-					
31. PERFORATION RE	CORD (Interval	, size and number)			32.	ACID	, ѕнот,	FRACTUR	E, CEMEN	r sque	EZE, ETC.
12,745-1	4.856' -	69 holes			DEPTH INT					D OF M	ATERIAL USED
- ,	.,	,,,,,,,,,			12,745	'-14,	856 '	2800	0 gal 7	½% H	C1
					ļ						
						·	·				
33.*				DROI	OUCTION	.					
DATE FIRST PRODUCT	ION PR	ODUCTION METHOD	(Flowing, ge			and typ	e of pum:	p)	WELL	STATUS	(Producing or
10-23-81	HOURS TEST	Pumping							shu	t-in)	
10/23-26, '8	1	ED CHOKE SIZ		PERIOD	939		ом—вая 18		WATER—BBL	") G	92
FLOW. TUBING PRESS.	CASING PRES	SURE CALCULATE	D OIL—I	BBL,	GAS-			VATER-BE		OIL GR	AVITY-API (CORR.)
		24-HOUR R			1	22	1		19	012 014	(com.,
34. DISPOSITION OF G	AS (Sold, used	for fuel, vented, et				·			EST WITNES	SED BY	
Used on	lease										
35. LIST OF ATTACH	MENTS						- · · · · · · · · · · · · · · · · · · ·				
36. I hereby certify	that the foreg	oing and attached	information	is comp	lete and corre	ect as d	eterminec	from all	available r	ecords	
SIGNED R	E Bauma	mann	тіз	CLE	Engr.	Tec	h.		_ DATE		1-11-81
K.	<u> E. Bauma</u>	nn							- 2212		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

it there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. or Federal office for specific instructions.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUB VBRT. DEPTH	
	TO	MEAS. DEPTH	
		NAM	
DEPTH INTERVAL TESTED, CUBBION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
USED, TIME TOOL OPEN,	BOTTOM	-	
VAL TESTED, CUSHION	TOP		
DEPTH INTER	FORMATION		

RECEIVED

CASING & CEMENTING - ACIDIZING - PERFORATING RECORD

OCT 28 1985

28. CASING RECORD

10-3/4" cemented with 500 sacks 50/50 Pozmix w/2% Gel, 2% CaCl and 16/10/sackining Flosal fellowed by 700 sacks 50/50 Pozmix w/2% Gel, 2% CaCl, followed by 300 sacks Type "G" cement w/3% CaCl.

7" cemented with 200 sacks 50/50 Pozmix cement containing 10% salt, 2% Gel 1-1/4% CFR-2 with 1/8#/sack flosal, followed by 600 sacks 50/50 Pozmix containing 10# salt, 2% Gel and 1-1/4% CFR-2. Tailed in w/150 sacks Type "G" cement containing 18% salt, 1% CFR-2 and 0.2% HR-4.

31. PERFORATION RECORD

13,600 perforated w/4 way radial jets for cement squeeze. Squeeze unsuccessful.

The following zones were shot with 2 holes/ft. - 258 zones, 516 holes

```
14,404'-14,414'(10')
                         14,322'-14,370'(48')
                                                   14,258'-14,288'
14,220'-14,244'(24')
                         14,182'-14,188'( 6')
                                                   14,140'-14,152'
                                                                    (12')
14,122'-14,130'(8')
                         14,103'-14,110'( 7')
                                                   14,040'-14,060'
                                                                    (20')
14,000'-14,008'( 8')
                         13,974'-13,979'(5')
                                                   13,946'-13,950' (4')
13,846'-13,864'(18')
                         13,833'-13,840'( 7')
                                                   13,824'-13,840' (16')
13,788'-13,807'(19')
                         13,766'-13,780'(14')
```

The following zones were shot with 4 holes/ft. - 430 zones, 1720 holes

```
14,396'-14,404'( 8')
                         14,373'-14,389'(16')
                                                   14,318'-14,330' (12')
14,260'-14,276'(16')
                         14,230'-14,252'(22')
                                                   14,189'-14,210'
                                                                    (21')
14,163'-14,172'(9')
                         14,100'-14,108'( 8')
                                                   14,064'-14,081'
                                                                    (17)
14,038'-14,048'(10')
                         14,020'-14,028'( 8')
                                                   14,004'-14,014'
                                                                    (10')
13,973'-13,981'(8')
                         13,953'-13,959'( 6')
                                                   13,918'-13,922'
13,768'-13,776'(8')
                         13,402'-13,433'(21')
                                                   13,348'-13,382'
                                                                    (34)
13,308'-13,348'(40')
                         13,298'-13,308'(10')
                                                   13,270'-13,292' (22')
13,179'-13,183'( 4')
                         13,138'-13,152'(14')
                                                   13,131'-13,134' (3')
13,082'-13,092'(10')
                         13,044'-13,065'(21')
                                                   12,982'-13,002' (20!)
12,894'-12,914'(20')
                         12,864'-12,874'(10')
                                                   12,828'-12,836' (8')
12,806'-12,816'(10')
```

The following 194 zones were shot with 1 shot per foot:

```
13,927, 13,908, 13,906, 13,889, 13,883, 13,738, 13,730, 13,724, 13,712, 13,710, 13,708, 13,702, 13,698, 13,693, 13,685, 13,677, 13,670, 13,659, 13,654, 13,652, 13,638, 13,636, 13,635, 13,631, 13,628, 13,624, 13,619, 13,614, 13,611, 13,596, 13,590, 13,585, 13,583, 13,581, 13,570, 13,563, 13,554, 13,552, 13,551, 13,550, 13,548, 13,536, 13,533, 13,530, 13,526, 13,523, 13,512, 13,506, 13,500, 13,496, 13,492, 13,486, 13,482, 13,480, 13,479, 13,477, 13,469, 13,467, 13,466, 13,462, 13,456, 13,452, 13,450, 13,446, 13,441, 13,227, 13,221, 13,217, 13,167, 13,160, 13,120, 13,107, 13,030, 13,020, 13,008, 12,970, 12,950, 12,938, 12,925, 12,750, 12,748, 12,746, 12,680, 12,679, 12,678, 12,677, 12,676, 12,674, 12,100, 12,084, 12,074, 12,069, 12,066, 12,064, 12,062, 12,060, 12,058, 12,050, 12,048, 12,046, 12,034, 12,030, 12,018, 12,012, 11,975, 11,962, 11,958, 11,952, 11,936, 11,927, 11,921, 11,916, 11,910, 11,907, 11,900, 11,899, 11,898, 11,891, 11,889, 11,884, 11,882, 11,870, 11,867, 11,864, 11,862, 11,861,
```

11,860, 11,856, 11,852, 11,849, 11,847, 11,842, 11,840, 11,839, 11,838, 11,836, 11,834, 11,274, 11,270, 11,266, 11,262, 11,258, 11,255, 11,254, 11,251, 11,250, 11,247, 11,245, 11,183, 11,180, 11,172, 11,167, 11,163, 11,160, 11,157, 11,153, 11,150, 11,147, 11,146, 11,145, 11,144, 11,140, 11,138, 11,137, 11,136, 11,135, 11,134, 11,132, 11,130, 11,126, 11,124, 11,122, 11,119, 11,117, 11,114, 11,112, 10,928, 10,925, 10,923, 10,920, 10,918, 10,916, 10,914, 10,912, 10,910, 10,908, 10,906, 10,804, 10,800, 10,796, 10,794, 10,792, 10,790, 10,788.

Recap: There are a total of 882 shots or 2,431 holes in this well.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind, Etc.
12,179'	Cement squeezed around top of liner w/150 sacks Type "G" with 30% Silica flour, 10% salt, 0.75% TIC and 0.3% D-13 retarder to 4300 psi.
13,600'	Perforated for cement squeeze. Spotted 250 gals 15% HCL acid, unable to breakdown. Did not cement squeeze.
13,766'-14,414'	Acidized with 20,000 gallons 15% HCL containing 20#/1000 gals WG6, 2 gals/1000 FWW, 3 gals/1000 FFS, 2 gals/1000 HAL-50, 1000# OS-130 wide range unibeads and 200# OS-130 button unibead at 9-7 BPM w/9400-7800 psi. ISIP 4700 psi to 400 psi in 15 min
12,806'-14,414'	Acidized w/18,000 gallons 15% HCL containing $50\#/1000$ gals WG7, 2 gallons/1000 FWW, 3 gals/1000 FFS, 2 gals/1000 HAI-50 and $2-1/2\#/1000$ FR-18, $400\#$ OS-130 wide range unibeads and $400\#$ OS-130 button unibeads at $6-4-1/2$ BPM at $4600-4300$ psi. ISIP-1400 psi to 200 psi in 15 min.
13,270'-13,433'	Acidized w/20,000 gal. 15% HCL containing 6 gal/1000 A-170, 3 gal/1000 F-52, 2 gal/1000 W-27, 3 lbs/1000 J-120, & 15 lbs/1000 L-41 @ 10 BPM @ 9650-9700 psi. ISIP 4500 psi to 1800 psi in 15 min.
12,806'-13,183'	Acidized w/17,000 gal. 15% HCL containing 6 gal/1000 A-170, 3 gal/1000 F-52, 2 gal/1000 W-27, 3 lbs/1000 J-120, & 15 lbs/1000 L-41 @ 11-13 BPM @ 9000 psi - 8300 psi. ISIP 4450 to 3300 psi in 30 min.
11,160'-11,975'	2,000 gal. 7-1/2% HCL & 5,000 gal. 3% HF & 12% HCL using 60 7/8" Phenolic balls @ 14 BPM @ 7500 psi. ISIP 3500 psi to 2800 psi in 15 min. 7-1/2% HCL contained: 8 gal/1000 A-130; 4 gal/1000 W-37; 4 gal/1000 F-52; 15#/1000 L-41; 17#/1000 J-120; 5#/1000 J-133. 3% HF & 12% HCL contained: 6 gal/1000 A-130; 4 gal/1000 F-63; 4 gal/1000 W-37: 13#/1000 L-41

4 gal/1000 W-37; 13#/1000 L-41.

WELL []

NAME OF OPERATOR

3

TSTATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	(Other instructions on reverse side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	
L GAS OTHER	7. UNIT AGREEMENT NAME
MAPCO PRODUCTION COMPANY	8. FARM OR LEASE NAME
Alpine Executive Center	Miles
DESC OF OVERLAND	

		A1	pine Execut	ive Center		Miles	
3.	ADDRESS OF OPERATOR		43 Lewis Ave		02	9. WELL NO.	
			llings, MT			1-30	
4 .	LOCATION OF WELL (Report See also space 17 below.)	t location cl	early and in accorda	ince with any Sta	te requirements.*	10. FIELD AND POOL, C	R WILDCAT
	At surface	NE	/4 NE/4			Altamont	NE AND
			40' FNL & 10	73' FEL		Section 30,	
						T. 1 S. R.	4 W. USM
14.	PERMIT NO.		15. BLEVATIONS (S)	low whether DF, RT.	GR, etc.)	12. COUNTY OR PARISE	18. STATE
	43-013-30300	· .	6730' l	Ingraded GL	, 6751' KB	Duchesne	Utah
6.		Check Ap	propriate Box To	Indicate Natu	re of Notice, Report, or C	ther Data	
		E OF INTENT				ENT REPORT OF:	
	TEST WATER SHUT-OFF	P	ULL OR ALTER CASIN	c 🔲	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT	м	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	ARING
	SHOOT OR ACIDIZE	X	BANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
	REPAIR WELL	cı	HANGE PLANS		(Other)	- · · · · · · · · · · · · · · · · · · ·	
	(Other)					of multiple completion etion Report and Log fo	
17.	proposed work. If well nent to this work.) *	PLETED OPER is direction	ATIONS (Clearly stated) drilled, give su	te all pertinent de absurface locations	tails, and give pertinent dates, and measured and true vertica	including estimated dat l depths for all marker	e of starting any s and zones perti-

MAPCO intends to set a retrievable BP and isolate the Lower Wasatch formation; then do an acid stimulation on the Red Beds formation, POOH with BP and produce both formations. Please see attached for details.

> APPROVED BY THE STATE OF UTAH DIVISION OF DATE:

	2	
81GNED R. F. Baumann		DATE 12-15-82
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

MILES 1-30 NE NE Section 30, T. 1 S., R. 4 W. Ducheshe County, Utan

Approvat	
Oper	
Dist Supt	
Foreman	
Engr.	

Red Beds Acid Job

Current Condition

7-5/8" casing to 13,095'

5-1/2" liner from 12,890'-15,000'. Uncemented.

7-5/8" Baker lokset packer at 12,190', with Nat'l dual "V" cavity, Otis seal divider. Ran 2 jts tailpipe below packer.

393 joints 2-7/8" Nulock, 1 jt 2-7/8" 8rd tbg.

248 jts 2-3/8" 8rd, 83 jts 2-3/8" Sealock, 6', 4' and 8' 2-3/8" tbg. subs.

Perforations: 12,743' - 14,902', 622 holes.

Problem and Proposal

Well is currently uneconomic. Appears Red Beds have not been stimulated. Propose to set BP to isolate Lower Wasatch and acidize Red Beds.

Proposed Procedure

1. Surface pump and pull standing valve.

2. MIRU rig. ND wellhead and NU BOP's.

3. Pull 2-3/8" side string. Release packer and POOH with 2-7/8" tbg.

RU WL truck. PU and RIH with 5-1/2" retrievable BP and set at 13,150'. POOH and RD.

5. PU and TIH with 5-1/2" BP retrieving head, 300' 2-7/8" tbg., 7-5/8" treating packer. Spot acid across perfs from 13,070' up to 12,740'. PU and set packer at 12,400' with 10,000# compression.

Acidize Red Bed perfs with 9000 gal 15% HCl containing a surfactant, demulsifier, corrosion inhibitor, and iron chelating agent 500 SCF No/bbl. Pump at 8-10 BPM with a maximum pressure of 6000 psi. Pump as follows:

3000 gal. 15% HCl with 50 balls (1.1 sp. gr.)

1000 gal. gelled salt water with 1000# BAF and 1000# rock salt.

3000 gal. 15% HCl with 50 balls.

1000 gal. gelled salt water with 1000# BAF and 1000# rock salt.

3000 gal. 15% HCl with 50 balls.

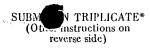
Flush to bottom perf.

SI one hour and flow back.

7. When well quits flowing swab till it cleans up.

8. Release packer, TIH, retrieve BP and POOH. PU and TIH with production pkr, hydraulic BHA and 2-7/8" tubing. Drift all tubing. Set packer at $12,200'\pm$ with tubing in tension. Run 2-3/8" sidestring and sting into pump cavity. Set tubing in compression. ND BOP's and NU tree. Run standing valve and pressure test to 1500 psi. Drop pump and put on production.

DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.	OIL [M GAS []	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR MAPCO PRODUCTION COMPANY	8. FARM OR LEASE NAME
	Alpine Executive Center	Miles
8.	ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202	9. WELL NO.
4.	Billings, MT 59102 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	1-30 10. FIELD AND POOL, OR WILDCAT
	NE/4 NE/4 1140' FNL & 1073' FEL	Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27		Section 30, T. 1 S., R. 4 W., USM
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	43-013-30300 6730' Ungraded GL, 6751' KB	Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	
•	NOTICE OF INTENTION TO:	UENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REFAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
:	REPAIR WELL CHANGE PLANS (Other)	
		of multiple completion on Well letion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
	nent to this work.) *	
	MADOO Saturda to milion had the Miller 1 20 to the	
	MAPCO intends to plug back the Miles 1-30 in the Wasatch formation and test the well in the Green River formation. Please see attached for details.	
	VUELOTION	
	0.4202	
	JUL 19 1983	
	DIVISION OF Oil, GAS & MINI	NG
٠		

is. I hereby certify that the toregoing is true and correct			
signed R. E. Baumann	TITLE	Engr. Tech.	7-15-83
(This space for Federal or State office use)		APPROVE	D BY THE STATE
APPROVED BY	TITLE	OF LITA	H DIVISION OF
CONDITIONS OF APPROVAL, IF ANY:		OIL, GA	
		DATE:	JINIX
*50	e Instruction	ons on Reverse SiBY:	A JAN

Green River D & E Zone Completion

MILES 1-30 NE NE Section 30, T1S, R4W Duchesne County, UT

AFE #

<u>Approvals</u>		
Mgr	JDH	
Dist Sup		
Foreman		
Eng	GLE	

Current Conditions

7-5/8" casing to 13,095'
5-1/2" liner from 12,890'-15,000'. Uncemented.
7-5/8" OTIS PermaLatch at 12,254', with National dual "V" cavity, OTIS seal divider.
393 joints 2-7/8" Nulock, 1 jt 2-7/8" 8rd tbg.
292 jts 2-3/8" 8rd, 82 jts 2-3/8" Sealock, 6', 4', 2' and 8' 2-3/8" tbg subs.

Proposa1

When the well becomes uneconomic, it is proposed to plug back and test the well in the Green River formation.

Proposed Procedure

1. Surface pump and pull standing valve.

Perforations: 12,743' - 14,902', 622 holes.

- 2. MIRU rig. ND wellhead and NU BOP's.
- 3. Pull 2-3/8" side string. Release pkr and POOH with 2-7/8" tbg.
- 4. RU WL truck. PU and TIH with 7-5/8" CIBP. Set BP @ 12,700'±. POOH. Using baler, spot 5 sacks cement on BP. POOH.
- 5. Perforate the following BHC Sonic depths using a csg gun loaded with 22 gm charges, 120° phased, .43" .51" holes, 2 spf:

BHC Sonic Dep	th McCullough GR Depth (10-5-81)
12,245-252',	7' 12,241-248'
12,229-231',	2' 12,225-227'
12,222-224',	
12,202-208',	
12,179-186',	
12,148-155',	7' 12,142-149'
12,142-144',	2' 12,136-140'
12,130-138', 8	8' 12,124-132'
12,110-112',	2' 12,104-106'
12,102-106',	12,095-099'
12,078-090',	12' 12,072-084'
12,062-069',	7' 12,055-062'
11,910-915',	5' 11,903-908'
11,879-884',	5' 11,872-877'
11,836-840', 4	11,829-833'
RD WL truck.	·

Miles 1-30 Recompletion Page 2

- 6. PU and TIH with 7-5/8" treating packer to 12,250'. Spot acid from 12,250-11,800'. Pull up and set pkr at 11,750' \pm .
- 7. Acidize GR perfs with 16,000 gal 15% HCl containing surfactant, demulsifier, corrosion inhibitor, and iron chelating agent and 700 scf N2/bbl. Pump at 5 BPM, maximum pressure 5000 psi. Use 240 1.1 sp gr balls throughout for diversion. After pumping 10,000 gal acid, pump 1000 gal gelled salt water containing 1000# BAF and 1000# rock salt, then continue with acid. Flow well back as soon as possible.
- 8. Swab well until it cleans up. Release pkr and TOOH. LD pkr.
- 9. PU and TIH with production pkr, hydraulic BHA and 2-7/8" tbg. Set pkr at $11,750'\pm$. Run 2-3/8" side string and sting into pump cavity. ND BOP's and NU tree. Run standing valve and pressure test to 1500 psi. Drop pump and put on production. RD rig.

GLE/jlu 6-21-83

DATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER 2. NAME OF OPERATOR R. PARM OR LEASE NAME MAPCO PRODUCTION COMPANY Miles 9. WELL NO. 8. ADDRESS OF OPERATOR 1-30A C/O Linmar Energy Corp. P.O. Box 1327. Roosevelt. UT 84066
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 140' FNL 1073' FEL (NENE) Sec 30-T1S-R4W, USM 12. COUNTY OR PARISH 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) API#43-013-30300 6370 UGG 6751 KB Duchesne 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ARANDON* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18 I harehy cartify that the foregoing is true and correct-		
18. I hereby certify that the foregoing is true and correct SIGNED Auch Kuhlaus Marco Drod Co	TITLE Superintendant	DATE Nov 30, 19 83
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

DIVISION OF OF	S, AND MINING		ONATION AND BERIAL NO. 3
SUNDRY NOTICES AND R	EPORTS ON WELLS		ALLOTTES OR TRIBE NAME
CIL WALL OTHER	RECEIVED	1. UNIT AGE	LMSKT HAMB
NIME OF OPERATOR	TILOLIVEO	8. FARM OR L	TIER NAME
LINMAR ENERGY CORPORATION	NOV 1 2 1985	_Miles	
P.O. BOX 1327, ROOSEVELT, UTAH 840		9. WELL NO. 1-30A4	
LOCATION OF WELL (Report location clearly and in accor-			D POOL, OL WILDCAT
1040' FNL 1073' FEL (NENE)	GAS & MINING	Altamon	•
11401	••• : *	11. BEC. T. :	M., OR BLE, AND
		Sec. 30	-T1S-R4W, USM
	Show whether Dr. RT. GA. etc.)		DE PARISE 18. STATE
	7 6751 KB °	Duchesn	e Utah
	To Indicate Nature of Notice,	Report, or Other Data	•
TOTICE OF INTEREST TO:		. STRUCKER THRUCKERS	r:
TIET WATER EXUT-OFF PULL OR ALTER CA	BING WATER SHU	z-077 x	ETAIRING WELL
FRACTURE TREAT MULTIPLE COMPLE	TE PRACTURE T		LTERING CARING
SHOOT OR ACIDIZE ABANDON®		R ACIDIZING. XX	BANDONMENT*
(Other)	(Other)	: Report results of multiple co	empletion on Well
7. DESCRIBE PROPOSED OR CONFLETED OPERATIONS (Clearly		nertinent deter including exti	
Acidize Wasatch perforations 15% HCl on 10/22/85.	from 12743'-15430' wit	h 5,000 gals.	
•		•	
	•• •		
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81GNED With that the foregoing is true and cost	tet	neer DAT	
(This space for Federal or State office use)			
APPROVED BY	TITLE	PAT	2
CUMPALL. "S OF APPROVAL IF ANT:	하다. 1915년 - 1915년 - 1917년 - 1918년		in 1996 - 11

See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES

LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

would Fater

Susan L. Foster Land Consultant

SLF:jgm

Enclosures

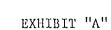
cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV/ 9 1987

OF UTAH DEPARTMENT OF NATURAL RESOURCES



* ***	DIVISION OF OIL,	NG .:	5. LEASE DESIGNATION AND SERIAL NO.	
	Y NOTICES AND for proposals to drill or to			S. IF INDIAN, ALLOTTER OR TRIBE NAME
1. OIL GAS			***************	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		NOV 9 1987	8. FARM OR LEASE NAME
See Below 3. ADDRESS OF OPERATOR	~ · · · · · · · · · · · · · · · · · · ·		0 2003 0 0 1 1 2 0 2 0 3	9. WELL NO. See Exhibit "A"
See also space 17 below.)	. location clearly and in acc	ordance with any Sta		Attached Hereto 10. FIELD AND FOOL, OR WILDCAT
At surface	:			11. SEC., T., R., M., OR SLK. IND SURVEY OR AREA See Exhibit "A"
14. PIEMIT NO.	15. ELZYATIONS	(Show whether of, at	, GR, etd.)	Attached Hereto 12. COUNTY OR PARISH 18. STATE Duchesne & Uintah Counties Utah
16.	heck Appropriate Box	c To Indicate Nat	ure of Notice, Report,	or Other Data
_	E OF INTENTION TO:			BENQUENT REPORT OF:
TIST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER C MULTIPLE COMPLI ABANDON* CHANGE PLANS Change of Op	ETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report F	RETAIRING WELL ALTERING CASING ABANDONMENT* esults of multiple completion on Well completion Report and Log form.)
	(E	CHANGE OF	·	
FROM: Company Name: Address: Telephone No.	Linmar Energy 7979 East Tuft : (303) 773-8003	s Avenue Park	way, Suite 604,	Denver, Colorado 80237
TO: Company Name: Address: Telephone No.		s Avenue Park	19503 way, Suite 604,	Denver, Colorado 80237
18. I hereby certify that the LINMAR END BY: BY	coregoing is true and corre- ERCY CORPORATION	graphical differences of a	ice President	DATE November 6, 1987
(This space for Federal of APPROVED BY CONDITIONS OF APPRO		TITLE		DATE



Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

	WELL NAME	SECTION;	. TO	WNSHIP AND	F	RANGE				
]	Clark 2-9A3 43-013-30876	Section	9,	Township 1	1 5	South, 1	Range :	3 K	lest	
	Leslie Ute 1-11A3 43-013-30893	Section	11,	Township	1	South,	Range	3	West	
	L. B. Ute 1-13A3 43-013-30894	Section	13,	Township	1	South,	Range	3	West	
	Allred 1-16A3 43-013-30232	Section	16,	Township	1	South,	Range	3	West	,
	Jenkins 3-16A3 43-013-30877	Section	16,	Township	1	South,	Range	3	West	
1	Allred 1-16A3 T= 43-013-30232 (WSTC)	Section	16,	Township	1	South,	Range	3	West	
	Marshall 1-20A3 43-013_30193	<u>S</u> ection	20,	Township	1	South,	Range	3	West	
	Lauren Ute 1-23A3 43-013-30895	Section	23,	Township	1	South,	Range	3	West	
	Fisher 1-16A4 43-013-30737	Section	16,	Township	1	South,	Range	4	West	
	Jessen 1-17A4 43-013_30173 (Gews)	Section	.17,	Township	1	South,	Range	4	West	
	State 1-19A4 43-013-30322	Section	19,	Township	1	South,	Range	4	West	
	Miles 1-30A4 43-013-30300	Section	30,	Township	1	South,	Range	4	West	
	Birch 1-26A5 43-013-30153 (CRWS)	Section	26,	Township	1	South,	Range	5	West	
	Christensen 2-26A5 43-013-30905	_Section	26,	Township	1	South,	Range	5	West	
	Jensen 1-29A5 43-013-30154	Section	29,	Township	1	South,	Range	5	West	
	Jensen 2-29A5 43-013-30974	Section	29,	Township	1	South,	Range	5	West	
	Jensen 1-31A5 43-013-30186	Section	31,	Township	1	South,	Range	5	West	
	Barrett 1-34A5 43-013-3032-3	Section	34,	Township	1	South,	Range	5	West	
	Birch 1-35A5 43-013-30233	Section	35,	Township	1	South,	Range	5	West	
/	Birch 2-35A5 JA. Riscinded 43-0/3-3/077	Section	35,	Township	1	South,	Range	5	West	
	Stevenson 1-36A5 43-013-30196	Section	36,	Township	1	South,	Range	5	West	
	Ford 2-36A5 43-013-309V	Section	36,	Township	1	South,	Range	5	West	
	Cheney 1-4B5 43-013-30222	Section	4,	Township 2	2 5	South,	Range !	5 h	lest	
/	Edwards 2-4B5 43-013-30901	Section	4,	Township 2	2 5	South,	Range !	5 h	lest	1

1. Type of Well Oil

Well

3. Address of Well

5. Location of Well

QQ. Sec, T., R., M.:

Abandonment Casing Repair

Change of Plans

Conversion to Injection Fracture Treat

Approximate Date Work Will Start

Multiple Completion

Footage

Other

2. Name of Operator

Gas

Linmar Petroleum Company

Well

P.O. Box 1327, Roosevelt, Utah 84066

STATE OF AH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Other (specify)

1040' FNL, 1073' FEL (NENE)

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, R

New Construction

Recompletion

Vent or Flare

January 1, 1993

Shoot or Acidize

Water Shut-Off

Pull or Alter Casing

Sec. 30, T1S, R4W

NOTICE OF INTENT

(Submit in Duplicate)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned walls Use APPLICATION FOR PERMIT -- for such proposals.

		6. Lease Designation and Serial Number Miles
		7. Indian Allottee or Tribe Name
_S		Fee
id abandone	d walls.	8. Unit or Communitization Agreement
		Fee
		9. Well Name and Number
		1-30A4
		10. API Well Number
		43-013-30300
4. Telepho	one Number	11. Field and Pool, or Wildcat
722-	4546	Altamont
	County:	Duchesne
M	State :	Utah
OF NOT	ICE, REPORT	OR OTHER DATA
	SUBSEQUENT	REPORT
	(Submit Original	Form Only)
Aband	lonment *	New Construction
Casin	g Repair	Pull or Alter Casing
Chang	ge of Plans	Shoot or Acidize
Conve	rsion to Injection	Vent of Flare
Fractu	ire Treat	Water Shut-Off
Other		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

USM

Linmar plans to Plug and Abandon the subject well per the attached procedure and wellbore diagrams.

> APPROVED BY THE STATE OF UTAH DIVISION OF

NOV 2 6 1593

Report results of Multiple Completions and Recompletions to different reservoirs

on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

OIL, GAS, AND

DIVISION OF , GAS & MINING

14. I here by certify that the foregoing is true and correct.

Name & Signature.

E. B. Wheeker

тінь Manager of Engineer

22-Nov-93

(State Use Only)

LINMAR PETROLEUM COMPANY P.O. Box 1327 Roosevelt, UT 84066 (801)722-4546, FAX (801)722-5807

AFE #M130A4-931 November 24, 1993

Miles 1-30A4

Duchesne County, Utah

Well History:

740708 IP, UNCEMENTED LINER

750111 PERF 13932-14858, 46 HOLES

761202 PERF 13312-14906, 426 HOLES

811007 PERF 12743-14856, 138 HOLES

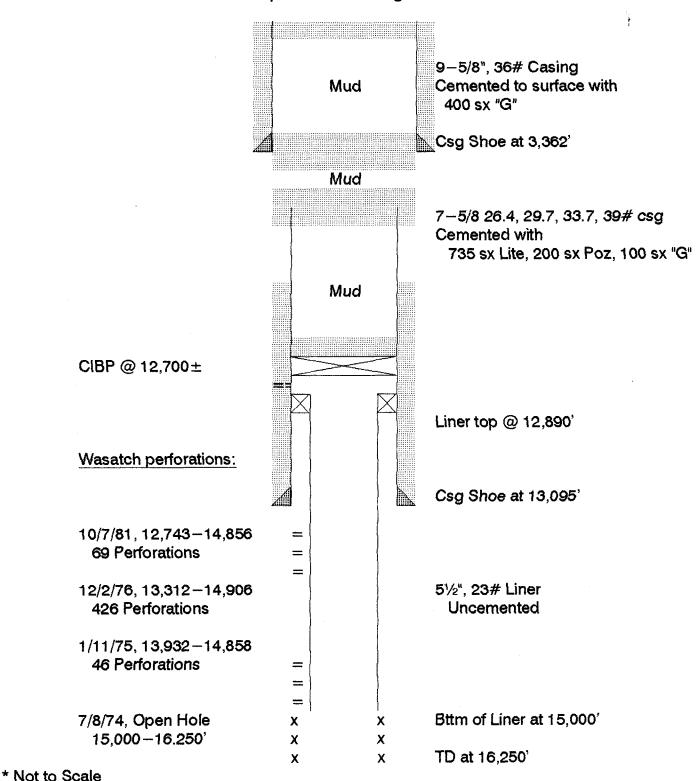
PROCEDURE to Plug and Abandon:

- 1. MIRUSU, NDWH, NUBOP. Test BOP and csg to 500 psi.
- 2. POOH & LD 2-3/8" Tbg. Release packer. POOH w/tubing, cavity and packer.
- 3. PU $6\frac{1}{2}$ " Wax Knife. RIH and CO to Liner Top @ 12,890'.
- 4. POOH & LD Wax Knife.
- 5. PU & RIH w/ 7-5/8" CIBP. Set CIBP @ 12,700'±.
- 6. Fill Wellbore with heavy mud.
- 7. Mix and spot 100' cmt plug on top of CIBP.
- 8. POOH w/ tbg & Setting Tool, to Base of Moderately Saline Water as specified by DOGM. 4300-4200' 64
- 9. Balance 150' plug, inside casing, at Base of Moderately Saline Water.
- 10. POOH with tubing & setting tool.
- 11. Freepoint, cut, pull, and LD available 7-5/8" casing.
- 12. RIH w/ tbg & balance cmt plug 75' inside and 75' outside of 7-5/8" casing stub.
- 13. I necessary, balance cement plug 75' inside and 75' outside 9-5/8" casing shoe.
- 14. POOH to 100'. Balance cement plug in top of well.
- 15. Cut off Wellhead and install Dry Hole Marker.
- 16. Remove all surface equipment, restore location grade, and reseed with Surface Owner approved seed mixture.

LINMAR PETROLEUM COMPANY Miles 1 – 30A4

November 22, 1993

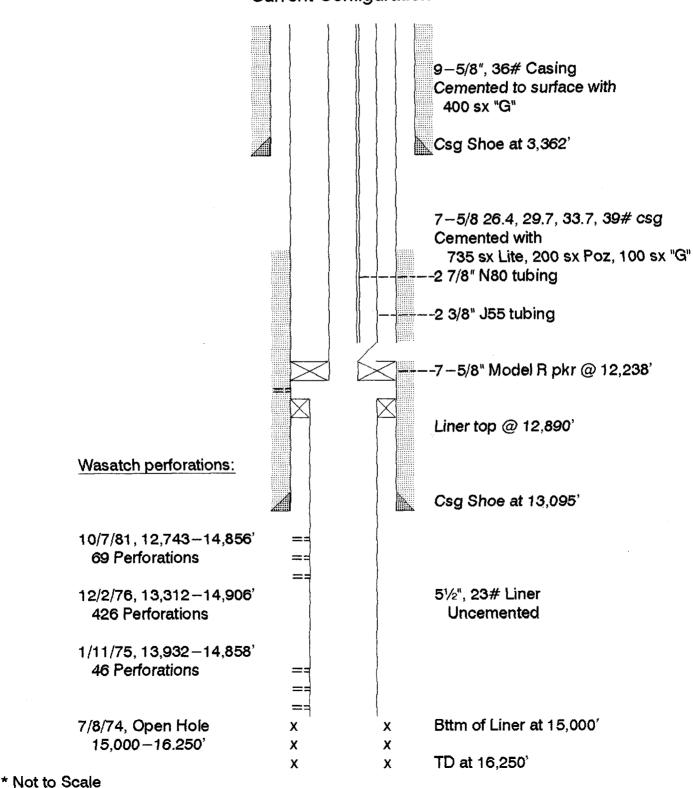
Wellbore Diagram *
Proposed P&A Configuration



LINMAR PETROLEUM COMPANY Miles 1 – 30A4

November 22, 1993

Wellbore Diagram *
Current Configuration





DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart

Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) James W. Carter Division Director 801-359-3940 (Fax) 801-538-5319 (TDD)

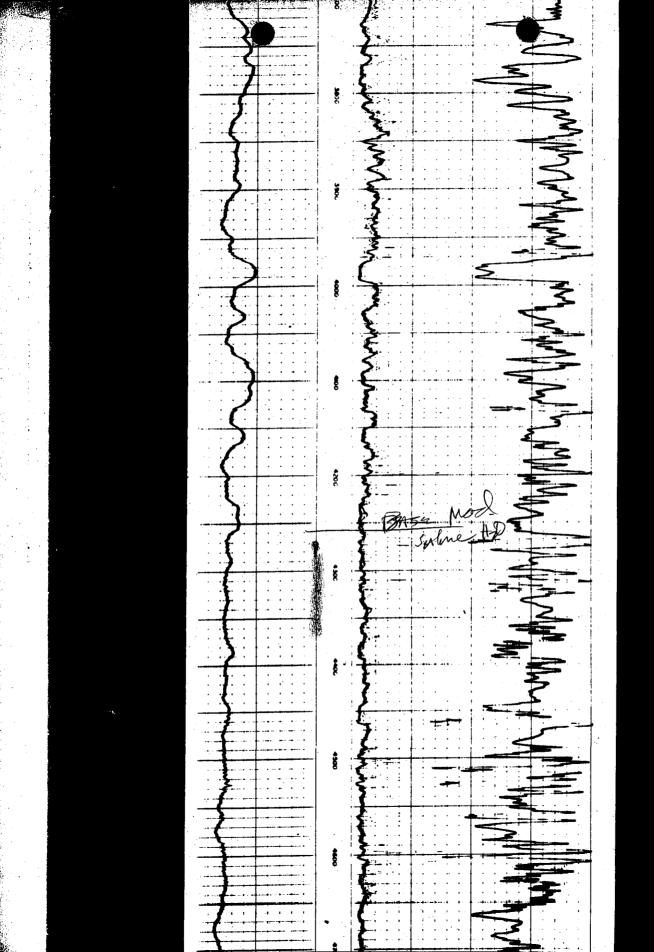
> PLUGGING AND ABANDONMENT PROCEDURE MILES 1-30A4 SECTION 30, TOWNSHIP 1 SOUTH, RANGE 4 WEST DUCHESNE COUNTY, UTAH API # 43-013-30300

- In Step 8, POOH to 4300' spot 150' balanced cement plug 1. across Base of Moderately Saline Water @ approximately 4260'.
- In Step 12, if cuts are made to the casing and it 2. cannot be pulled, a 100' balanced cement plug will be placed across each cut.
- Plug @ the surface casing shoe will be tagged. 3.
- Notify DOGM 24 hrs prior to plugging. 4.





I MIND IN MAN I MAN IN Fort, Suggesta plug avdund 4300 ser (grabbeles



STATE OF UTAH DIVISION OF OIL, GAS AND MINING ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM COMPANY
WELL NAME: MILES #1-30A4
QTR/QTR: NE/NE SECTION: 30 TOWNSHIP: 01S RANGE: 04W
COUNTY: DUCHESNE API NO: 43-013-30300
CEMENTING COMPANY: SCHLUMBERGER/DOWELL WELL SIGN: YES
INSPECTOR: DENNIS INGRAM TIME: 7:00 AM DATE: 4/20/94 CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y
SURFACE PLUG: 3238'-3485' INTERMEDIATE PLUG: 7224' RETAINER
BOTTOM PLUG SET @: 12620'CIBP WIRELINE: MECHANICAL: Y
PERFORATIONS: 12,743 SQUEEZE PRESSURE: NO SQUEEZE CASING SIZE: SURFACE: 9 5/8" PRODUCTION: 7 5/8" GRADE: SURFACE: PRODUCTION:
PRODUCTION CASING TESTED TO: 1000 PSI TIME: 15 MIN: SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES) 1. SURFACE PLUG: 50 SACKS CLASS 'G' CEMENT (3245' TO 3485')
2. INTERMEDIATE PLUGS: 50 SACKS ON TOP; 100 SACKS 'G' BELOW.
3. BOTTOM PLUG: NO CEMENT BELOW 12620' WHERE CIBP WAS SET.
4. CEMENT ON TOP OF PLUG: 50 SACKS 'G' OR 230' ON TOP CIBP.
5. ANNULUS CEMENTED: 170 SACKS 50/50 POZ; 50 SACKS 10-2 RFC.
6.FLUID IN WELL BORE: 9.0 PPG MUD W/60 VIS & PACKER FD. COR.
ABANDONMENT MARKER SET:
PLATE: PIPE:Y CORRECT INFORMATION: _Y
REHABILITATION COMPLETED: NO
COMMENTS: TWO ADDITIONAL PLUGS PUMPED ACROSS SALINE ZONE AT 4326'
TAGGED CEMENT TOP W/8,000 AT 3804'. TOTAL PUMPED WAS 150 SACKS CLASS 'G'. PUMPED 180' PLUG AT SURFACE. ANNULAR FULL OF CEMENT

WELL PLUGGING PROCEDURE LINMAR EXPLORATION MILES 1-30A4 Section 30 T. 1S, R. 4W 43-013-30300

- 4/15/94 Isolate hole in 7 5/8" casing w/packer to 7474' 7536'. Set packer @ 7536' and witness CIT on 7 5/8" casing between 7536' and 12,600'. Casing held 1000 psi for 15 min-good. (CIBP was set @ 12,620').
- 4/19/94 Pumped 50 sx Class G (230') and displaced w/water. Lay down 9 joints tubing and displace casing with 9.0 ppg, 60 vis mud from 12,333' to 7536' (219 bbls).
- TIH w 7 5/8" baker retainer and set @ 7224'. Sting out 4/20/94 and back into same. Pump 100 sx Class G through retainer and 50 sx on top. POOH laying down 8 joints of tubing. reverse circulate tubing (tubing end was 6977'). Test 7 5/8" casing above retainer to 300 psi and pressure leaked off to 120 psi in 15 min. Contacted DOGM for approval to proceed with plugging operations rather than locate hole. Permission granted to cement saline zone & tag following day. Circulated mud up from 6977' to 4326' (9.0 ppq mud 60 vis/packer fluid and inhibitor). POOH with tubing to cement saline zone- tubing ed was 4326'. 12:08 pm-Pump 10 fresh, 10.2 bbls slurry Class G cement @ 15.8 ppg (1.8 yield). Was 50 sx on 241' plug. Plug coverage was 4085' to 4326'-lay down 8 joints and reverse circulate. POOH w/113 joints to WOC. Pumped 170 sx 50/50 POZ, 12% gel, 1 1/2 CC, 12.4 ppg. 50 sx 10-2 RFC on top 14.2# mud down back side.
- 4/21/94 Trip in hole to tag saline plug-tagged @ 4273'(138 joints plus 6'). Set 10,000 # 's on plug. Pumped second cement plug @ 4267' (tubing end).

 10:00 am Pumped 5 fresh, 20-5 bbls @ 15.8 ppg, followed by 5 fresh. (was 100 sx of Class G (or 480' plug w/2% KCL). displace w/16 bbls source. POOH w/16 joints to 3773' and reverse circulate tubing clean. POOH & WOC.

Trip in hole with tubing to tag plug. Tagged 4' in on 124th joint. Cement top is 3804', bottom is 4326' or 522' plug across saline zone. Plug was solid - set 6000#'S to 8000 #'s on same. Displace hole w/mud from 3800' to 3485'. Was 13 1/2 bbls of fluid. Lay down 11 joints w/113 joints still in hole. POOH to 3485' pump 50 sx or 240' cement plug of Class G cement. POOH to 3238' & displace mud to surface. POOH laying down to 180' on 6 joints to pump surface plug. Pump 180' surface cement plug & photo same. 9 5/8" casing was stand full from cement on 4/20/94. Weld or marker w/legals, took photos.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been plugged and abandoned as per state requirements. Attached are copies of the daily reports, final wellbore diamgram, and cementing reports. The procedure was witnessed by Dennis Ingram.

14. I hereby certify that the foregoing is true and correct

Name & Signature.

Other

Approximate Date Work Will Start

Title Petroleum Engineer

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs

on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Date 17-May-94

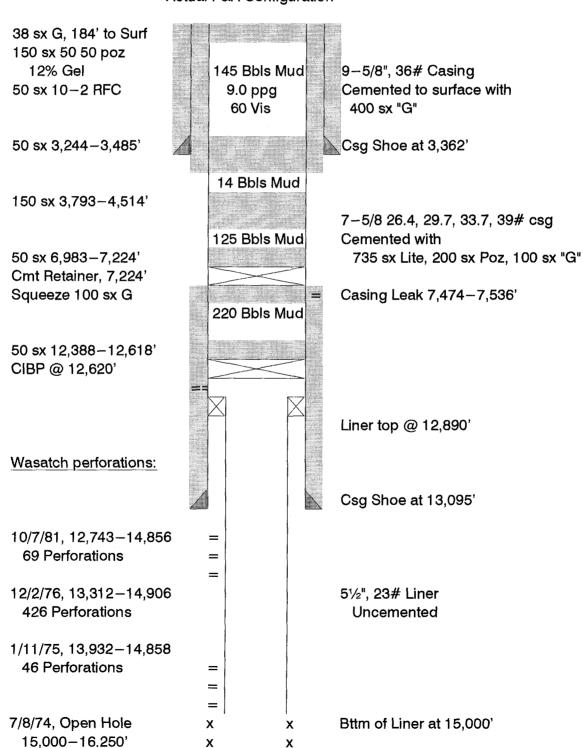
(State Use Only

LINMAR PETROLEUM COMPANY

Miles 1-30A4

May 3, 1994

Wellbore Diagram *
Actual P&A Configuration



```
M130A4 940412 001 CEE 2900
MILES 1-30A4
PLUG AND ABANDON
AFE#M130A4-931 $36,100
MIRU Welltech #562. ND WH. NU BOPE. Install 2 3/8" offset rams.
Unland 2 3/8" tbg. POOH w/1-2', 1-8' and 1-10' tbg subs, 1 jt 8rd
tbg, x-o, 81 jts seallock tbg, x-o and 219 jts 8rd tbg. SWIFN.
WELLTECH #562
                    1600
BOPE
                     200
JONES TRKG
                     700
CEE
                     400
DC=$2,900
               CC=$2,900
```

M130A4 940413 002 CEE 2100

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

POOH LD 78 jts 2 3/8" tbg and National side string stinger. Change over to 2 7/8" handling equip. ND BOPE. Unland hanger. NU BOPE. Release 7 5/8" packer and TOOH w/393 jts NU lock tbg, x-o, National V dual string cavity, 1jt tbg and Baker 7 5/8" R-3 packer. PU 6.562" paraffin knife and could not get below 56'(39# csg). POOH w/paraffin knife. Clean oil out of cellar. SWIFN.

WELLTECH #562 1500 80PE 200 CEE 400 DC=\$2,100 CC=\$5,000

M130A4 940414 003 CEE 3200

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

PU 7 5/8", csg scraper and TIH on 4 jts tbg to 120'. POOH LD scraper. PU Baker 7 5/8", 33.7#, CIBP and TIH w/124 jts tbg and CIBP stacked out and preset @3,796'. Release from CIBP. POOH w/124 jts tbg and setting tool. PU 6.5" OD mill and TIH on 124 jts tbg. RU PS and SH. Mill up CIBP. RD PS and SH. TIH w/212 jts tbg total. SWIFN.

WELLTECH #562 1600 BOPE 200 STEWART-MILL 600 SCRAPER 400 CEE 400 DC=\$3,200 CC=\$8,200

M130A4 940415 004 CEE 4800

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

Tally in hole w/180 jts NU-lock tbg and 20 jts 8 rd tbg (412 jts total) to 12,755'. POOH w/412 jts tbg, x-o and 6.5" mill. PU Baker 7 5/8", CIBP and TIH to 12,620'. Pump 200 BFW down tbg @4bpm w/partial returns. POOH w/116 jts tbg. SWIFN.

WELLTECH #562

1800

80PE 200 BAKER-CIBP 2400 CEE 400 DC=\$4,800 CC=\$13,000

M130A4 940416 005 CEE 3600
MILES 1-30A4
PLUG AND ABANDON
AFE#M130A4-931 \$36,100
POOH w/292 jts tbg, x-o and Baker setting tool. PU Baker 7 5/8",
39# fullbore packer and TIH on tbg to isolate hole in csg. Found
hole in 26.4# csg between 7,536' and 7,474'. POOH w/244 jts tbg
and Baker packer. Fill surface csg w/12BFW and @4bpm and 800 psi
had full returns up 7 5/8" csg. SI 7 5/8" csg and pumped down surface
csg @4 bpm and 800 psi. PU 7 5/8" csg scraper and TIH on 100 jts
tbg. Circ 300 BFW down csg w/ 1/2 returns up tbg. SWIFWeekend.
WELLTECH #562

WELLTECH #562 1800 BOPE 200 BAKER-PACKER 1200 CEE 400 DC=\$3,600 CC=\$16,600

M130A4 940417 000 CEE 000 MILES 1-30A4 PLUG AND ABANDON AFE#M130A4-931 \$36,100 SWIFWeekend.

M130A4 940418 000 CEE 000 MILES 1-30A4 PLUG AND ABANDON AFE#M130A4-931 \$36,100 SWIFWeekend.

M130A4 940419 006 CEE 1900 MILES 1-30A4 PLUG AND ABANDON AFE#M130A4-931 \$36,100

TIH w/scraper on 140 jts tbg to 7,411'. Fill csg w/30 BFW and reverse csg clean. POOH w/240 jts tbg and csg scraper. TIH w/notched collar on 408 jts tbg to 12,618'. SWIFN.

WELLTECH #562 1000 BOPE 200 SCRAPER 300 CEE 400 DC=\$1,900 CC=\$18,500

M130A4 940420 007 CEE 4000
MILES 1-30A4
PLUG AND ABANDON
AFE#M130A4-931 \$36,100
MIRU Dowell Schlumberger. Spot a balanced 50 sack Class G cement
plug from 12,618' to 12,388'. POOH LD 9 jts tbg. Spot a balanced
220 bbls, 9.0 ppg, 60 vis mud from 12,333' to 7,224'. POOH LD 165

```
jts tbg. POOH SB 234 jts tbg. PU Baker 7 5/8", 26.4# cement retainer and TIH on 154 jts tbg. SWIFN.

WELLTECH #562 1400

BOPE 200

DOWELL SCHLUM 2000

CEE 400

DC=$4,000 CC=$22,500
```

M130A4 940421 008 CEE 12700 MILES 1-30A4 PLUG AND ABANDON AFE#M130A4-931 \$36,100

TIH w/74 jts tbg(234 jts total). Set cement retainer e7,224'. Pump 50 sacks class G cement into hole in csg, 50 sacks class G cement below retainer. Sting out of retainer. Spot a balanced 50 sack class G plug from retainer to 6,983'. POOH LD 8 jts tbg. Reverse circ csg and tbg clean. Attempt to test csg to 500 psi. Bleed to 130 psi in 15 min. Call state and was instructed to tag cement after setting plug across maderately saline zone from 4,326' to 4,085'. Pump a 125 bbls 9.0 ppg, 60 vis mud plug from 6,977' to 4,326'. POOH LD 86 jts tbg. Spot a balanced 50 sack class G cement plug from 4,326' to 4,085' across moderately saline zone. POOH LD 8 jts tbg. Reverse circ csg and tbg clean. POOH w/132 jts tbg, LD setting tool. Pump 170 sacks (57 bbls) 50-50 POZ+12 % gel+1.5% CaCl down 7 5/8" X 9 5/8" csg annulus followed by 50 sacks (15 bbls) 10-2 RFC cement followed by 1 bbls water. Csg annulus standing full after pumping. SWIFN.

WELLTECH #562 1100 BOPE 200 DOWELL 4600 UNIBAR-MUD 2200 UNICHEM 1200 DALBO TRKG 1000 BAKER-CEMENT RET 2000 CEE 400 DC=\$12,700 CC=\$35,200

M130A4 940422 009 CEE 3100 MILES 1-30A4 PLUG AND ABANDON

AFE#M130A4-931 \$36,100

TIH and tag cement top @4,273'. Cement had moved down the hole 188'. Spot a balanced 100 sack Class G cement plug +2% CaCl from 4,273' to 3,793'. POOH w/16 jts tbg. Reverse circ csg and tbg clean.

POOH w/2 jts tbg. SWIFN.

WELLTECH #562 600 BOPE 200 DOWELL 1600 DALBO 300 CEE 400 DC=\$3,100 CC=\$38,300

M130A4 940423 010 CEE 5900 MILES 1-30A4 PLUG AND ABANDON AFE#M130A4-931 \$36,100

TIH and tag cement top @3,840'. Pump a balanced 14 bbl, 9.0 ppg, 60 vis mud plug from 3,804' to 3,485'. POOH LD 10 jts tbg. Spot a balanced 50 sack Class G cement plug from 3,485' to 3,244'. POOH LD 8 jts tbg. Reverse circ csg and tbg clean to surface w/145 bbls 9.0 ppg, 60 vis mud. POOH LD 105 jts tbg. ND BOPE. Cutoff WH. Surface csg annulus standing full. RIH w/6 jts tbg. Fill 7 5/8" csg from 184' to surface w/Class G cement. Install dry hole marker. Fill dry hole marker w/cement. Hole standing full. All plugs and cement winessed by Mr. Dennis Ingram of Division of Oil, Gas and Minerals. RDMOSU.

WELLTECH #562	1200
BOPE	200
SHINER WELDING	1500
DOWELL	1600
DALBO TRKG	600
DALBO TANK	300
CEE	400
DC=\$5,900	CC=\$44,200

OPERA Attach		ORKSHEET	by the division reg leted. Write N/A i				Routings 1-LEE/7-PL 2-LWE/8-SJ V 3-DES:9-FILE
	nge of Opera ignation of			□ Designation □ Operator Nam		nly	4-VLC 5-RJF 6-LWP
The of	perator of t	he well(s)	listed below ha	s changed (EFI	FECTIVE DAT	E: 9-8- 9)4)
TO (ne	ew operator) (address)	PO BOX 749	IL & GAS CORP) 80201-0749	_ FROM (form 	mer operato (addres	LINMAR P 7979 E T DENVER C	ETROLEUM COMPANY UFTS AVE PKWY 604 O 80237
		phone (303	3) 572-1121 N 0230	 			03)773-8003 no. <u>N</u> 9523
Hell(s	S) (attach addi	itional page i	f needed):				
Name: Name: Name: Name:			API:	Entity: _ Entity: _ Entity: _ Entity:	Sec Sec Sec	TwpRng TwpRng TwpRng TwpRng	Lease Type:
Lec 1.	operator (A	-8-10) Sun Attach to tl -8-10) Sund	dry or other nis form). (field	<i>9-12-94)</i> <u>al</u> documentati	ion has bee		eived from <u>former</u> from <u>new</u> operator
N/A 3.	operating a	any wells i	merce has been n Utah. Is co e number:	mpany registe	the new ope red with t	erator above he state? (e is not currently (yes/no) If
4	comments se changes sho	Tephone Do ection of fould take pl	cumentation for this form. Man ace prior to co	m to this read agement review ompletion of s	eport). M w of Fede r teps 5 thro	lake note (' al and Ind Dugh 9 below	
<u>uc</u> 5.	Changes hav listed abov	re been ento e. (10-4-94)	ered in the Oil	and Gas Infor	rmation Sys	tem (Wang/]	BM) for each well
LWP 6.	Cardex file	has been u	updated for each	well listed	above. /e /	4-94	
Lyp7.	Well file 1	abels have	been updated fo	or each well l	isted above	2.10-14.94	,
	101 0136110	ution to st	ate Lanus and t	THE LAX COMMITS	51011. / _{/h_} 4_0	9 41	ount Changes" memo
Lec 9.	A folder ha	s been set	up for the Ope	rator Change	file, and a	a copy of t	his page has been L documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
<u>LeC</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	ERIFICATION (Fee wells only) \$ 25,000 Surely "Trust find admin." (bond Incr. in Progress)
Jec 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
2.	A copy of this form has been placed in the new and former operators' bond files.
Lec 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date $\frac{\sum_{e\neq 1} /3}{19}$ 19 $\frac{94}{9}$. If yes, division response was made by letter dated19
LEASE :	INTEREST OWNER NOTIFICATION RESPONSIBILITY
1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
D13 2.	Copies of documents have been sent to State Lands for changes involving State leases .
FILMIN	
_1.	All attachments to this form have been microfilmed. Date: 10-20 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	TS
94100	13 Ed/Trust Land admin. (bond Incr. in Progress)
# In	dian lease wells & wells involved in C.A.'s "separate change".

WE71/34-35

N9510 I	COMPANY NAME	FLD NUM	FIELD NAME		RANGE	SEC	QTR	API	PROD	WELL	ENTITY	WELL NAME
N9510 I				SHIP			QTR	NUMBER	ZONE	STATUS		need Hand
N9510 I	MOUNTAIN STATES PETRO CORP	305	BOUNDARY BUTTE	\$430	F220	22	SMSE	4303730805	מחממ	SCM	10005	ENGLICH HOT
	RIO BRAVO OIL COMPANY		BLUEBELL				SENE	4304731434	PRUX	LA	10995 99998	ENGLISH #37 ROOSEVELT UNIT 24-1
				5010	FO10	19	NWNF	4304731443		1 A	99999	
	MCCONNELL, B L OPERATING LINMAR ENERGY CORPORATION			\$010	E010	20	SENE	4304731451		LAN	99998	
N9515 I	MCCONNELL, B L OPERATING	205	GREATER CISCO	S200	E210	10	NWNE	4301930391	DKTA	PAV	9222	CALF CANYON FEDERAL #6
. 149520 1	LINMAR ENERGY CORPORATION	55	ALTAMONT	5010	M030	16	NENE	4301330361	UNTA	wdw/		LALRED WDW 2-18 FEE
		65	BLUEBELL	5010	WO10	5	SENW	4301330536	GR-WS	PA		CHEVON WAINOCO HELEN LARS
		00	DUCUECNE	NO 10	WO10	19	NWSE	4301330820	GR-WS	PA		HOOPES 1-19Z1
			DUCHESNE			9	NMNM	4301331012	WSTC	PA	4707	
			UNDESIGNATED ALTAMONT		W070	20	SWNE	4301331038	WSTC		10120	SMITH 1-20C7
		. 55	ALIAMUNI	5010	WO40	10	SENE	4301331051		LA	99998	
		80	CEDAR RIM		W040 W060			4301331076		LA		STEVENSON #2-30A4
			DUCHESNE				INMINE	4301331081 4301331137	GK-WS			BIDDLE #6~18C6
			UNDESIGNATED	5010	FO10	10	CMCM	4304731170		LA		UTE 1-10D4
			BLUEBELL		WO10			4304731170		P A	99998	LYNN WHITLOCK #1-10A1E
					WO10			4304731659		ĪΑ	99998	CHASEL 2-13A1 ROOSEVELT UNIT BADGER I1-
					E010			4304731660		IΔ	99998	ROOSEVELT U BADGER A4-19A
,					E010			4304731661		LA	99998	
	LINMAR PETROLEUM COMPANY			SO10	E010	21	SENW	4304731662		LA	99998	
^ N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT		W040			4301330064				OLSEN 1-27A4 FEE
				SO10	W040	31	SWNE	4301330067	GR-WS	SOW	1560	EVANS UNIT 1-31A4 FEE
						7	SWNE	4301330131	GR-WS	TA	9113	GEORGE FISHER 1-7A3 FEE
			BLUEBELL	NO10	WO10	27	NESW	4301330151	GR-WS	POW	4700	COLTHARP 1-27Z11 14-20-H62-193
		55	ALTAMONT		W050	26	SWNE	4301330153	GR-WS	PA	4705	BIRCH #1-26A5
				5010	W050	29	SENE	4301330154	GR-WS	PA	4710	JENSEN ET AL 1-29A5
								4301330155			4715	THOADES MOON 1-3585 FEE
			BLUEBELL		WO 10	3	SENW	4301330171	GR-WS	TA	9139	HORROCKS FEE 1-3AN FEE
		55	ALTAMONT		W040			4301330173			4725	JESSEN 1-17A4 FEE
					W040		SENE	4301330174	GR-WS	TA	4730	WARREN 1-32A4 FEE
					W040	27	NWNE	4301330185	GR-WS	POW	4735	BROTHERSON 1-2784 FEE
								4301330186			4740	JENSEN 1-31A5 FEE
					W030		NWNE	4301330193	GR-WS	POW	9340	L R MARSHALL 1-20A3 FEE
					W050	7	SWNE	4301330195	GR-WS	PA		CARMEN 1-7B5
					W050	36	SWNE	4301330196	GR-WS	PA	9123	STEVENSON HEIRS 1-36A5
					W040 W040	31	NWNE	4301330198	GR-WS	SUW		CHRISTMAN BLANN 1-3184 FEE
					W050	4		4301330216				ERWIN 1-35B4
					W030			4301330222 4301330232			9127	CHENEY 1-485
					W050	35	NENE	4301330232	CD-WS	TA		ALLRED 1-16A3 FEE
					W050			4301330233				SIRCH 1-35A5 FEE SORENSEN 1-8B5
							SWNF	4301330270	GR-WC	SOW	9114	STATE 1-8A3! ML-24316
					W040			4301330288			4760	GRIFFITHS 1-33B4#FEE
					W050		NENE	4301330289	GR-WS	POW	4765	RHOADES MOON 1-36B5 FEE
					W040	30	NENE.	4301330300	GR-WS	TA PA	91204	MILES 1-30A4 FEE
					W040	32	C-NE	4301330308	GR-WS	SOW	4770	LINDSAY RUSSELL 1-3284 FEE
				SO10	W030	9	SWNE	4301330321	GR-WS	TA	9115	TIMOTHY 1-9A3 FEE

11. CHECK APPROP	RIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA				
NOTICE OF (Submit in Dug		SUBSEQUENT REPORT (Submit Original Form Only)					
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off				
X Other Change of operator. Approximate date work will start	9/8/94	Date of work completion					

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attahced list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

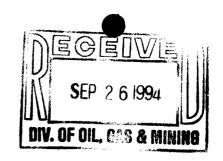
The state of the s	mental	
Name & Signature: Dunie Johnson Title: Ana	Date: 09/19/94	1

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Allred 1 – 16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.					
Allred 2-16A3	43-013-30361	700 1142 4 1200 122	Section 16, T15, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.		Fee	Ute	00 000110	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 2-35A5	43-013-30362	707 1110 4 1024 122	Section 35, T15, R5W, U.S.M.		Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T25, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T25, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Carl Smith 2-25A4	43-013-30776	1777 F3E& 1413 FWL	Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee .	Ute	Nw580	102102, 962270
hasel Hackford 2-10A1E	43-047-31421			Duchesne	Fee	Ute	VR49184680C	102102, 962270
hasel Miller 2-1A2	43-013-30360	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Christensen 2-26A5		776' 501 9 1467' 5341	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-8B3	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, RIW, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	10-0-01,-	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1 – 19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2—6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL& 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL& 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
enkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
ensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute	00 000110	102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	90-000030	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	06 000109	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne			96-000108	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NDM 745	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30133	5,5 1 HE & 900 FEE	Section 36, T2S, R5W, U.S.M.		Fee	114		
Timothy 1-9A3	43-013-30269	1401' ENL & 1646' EE!	Section 36, 125, R5W, U.S.M. Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Ti-nothy 3-18A3	43-013-30940	1491' FNL & 1646' FEL		Duchesne	Fee	Ute	9C-000123	102102, 962270
Warren 1-32A4		1700' ENL 9, 4404' EE'	Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5 Wilkerson 1-20Z1	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee,	Ute	UT08049184C726	102102, 962270
Winner 2 – 27B4	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee ⁻	Ute	UT08014986C680	102102, 962270
······································	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
State 1 – 19A4 State 1 – 8A3 Wainoco State 1 – 14B1	43-013-30322 43-013-30286 43-047-30818	985' FNL & 853' FEL 1545' FNL & 1489' FEL	Section 19, T1S, R4W, U.S.M. Section 8, T1S,R3W, U.S.M. Section 14, T2S, R1W, U.S.M.	Duchesne Duchesne Duchesne/Uintah	ML - 27912 ML - 24316 ML - 2402	Ute Ute Ute	NRM-715	102102, 962270 102102, 962270 102102, 962270





September 21, 1994

State of Utah Division of Oil Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston

Environmental Coordinator

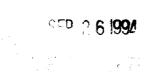
(303)573-4476

DIVISION OF OIL, GAS AND MINING

	SEP 26 1994	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS O	N WHIT SEAL CAS & DAG	6 if Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reented Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	. ••	7. Unit Agreement Name: See attached list.
1. Type of Well: OIL \overline{X} GAS $\overline{}$ OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Linmar Petroleum Company		9. API Well Number: See attached list.
 Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 	7 (303)773-8003	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well		
Footages: See attached list.		County: See attached list.
QQ, Sec., T., R., M.:	and the same of th	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQU	ENT REPORT
(Submit In Duplicate)	(Submit Orig	ginal Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water ShutOff
Multiple Completion Water Shut-Off	Other	
X Other Change of operator.		
	Date of work completion	
Approximate date work will start 9/8/94	Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L	Recompletions to different reservoirs on WELL.
	Must be accompanied by a cement verifica	
	Must be accompanied by a certefit vertical	uon epon.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and giv vertical depths for all markers and zones pertinent to this work.) 	e pertinent dates. If well is directionally drilled, give	subsurface locations and measured and true
There was a change of operator on the date above for all well	ls on the attahced list:	
OPERATOR: – FROM: Linmar Petroleum Company TO: Coastal Oil & Gas Corporation		
All operations are covered by Nationwide Bond No. 11-40-	66A, Bond No. U6053821 and N	lationwide Bond No.962270.
13.	V.P. OF MANAG	TNG
Name & Signature: BY: L. M. ROHLEDER/ M. Mohle	Title: GENERAL PARTN	

(12/92)

SACTION ALABAM					LEASE	TRIBE		
WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	DESIGNATION	NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	D t	_			
Allred 2-16A3	43-013- 3063 13		Section 16, T15, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Beicher 2 – 33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Brown 2 – 28B5	43-013-30718	1777' FSL & 1413' FWL		Duchesne	Fee	Ute	96-000119	102102, 962270
Carl Smith 2 – 25A4	43-013-30716	1777 1 3E & (413 PWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Chasel 2-17A1	43-013-30770	1379' FSL & 1360' FWL	Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360	1120 FSL & 1120 FEL	Section 10, T1S, R1E, U.S.M.	_ Uintah	Fee	Ute	UT08014986C693	102102, 962270
Clark 2 – 9A3	43-013-30876		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Duncan 3-1A2	43-013-31135	1007 501 8 700 540	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Dye 1 – 25Z2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
· ·		1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1 – 16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1 – 7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3 – 16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1 – 32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2 – 32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1 – 27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM - 715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1 – 33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
							2.3001.70000000	102102, 9022/0



Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNIS STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135

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į			March 31, 1993
i	5.	Lease Designation	and Serial No.

	AND REPORTS ON WELLS	Fee
	l or to deepen or reentry to a different reservoir. OR PERMIT' for such proposals	6. If Indian, Alottee or Tribe Name
oss All EloAtion	or Entition and such proposals	Ute
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	N/A
1. Type of Well		8. Well Name and No.
X Oil Well Gas Well Other		See attached list.
2. Name of Operator		9. AAPI Well No.
Linmar Petroleum Company	•	See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
7979 East Tufts Ave. Parkway, Suite 604	4, Denver, CO 80237 (303) 773 – 8003	See attached list.
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description		11. County or Parish, State
		See attached list.
See attached list of wells.		
CHECK APPROPRIATE POY	S) TO INDICATE NATURE OF NOTICE, REPO	DT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
X Notice of Intent		
A Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Nepolt	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to injection
	X Other Change of Operator	Dispose Water
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state drilled, give subsurface locations and measured and tru verti 	all pertinent details, and give pertinent dates, including estimated da	te of starting any proposed work. If well is directionally
There will be a change of operator for al	ll wells specified on the attached list.	
OPERATOR - FROM: Linmar Petro	leum Company	
	nd Gas Corporation	
	22 000 000,000	
All operations will be covered by Nation	wide Bond No. 11-40-66A and Bond No. U60	053821, as required by the State of
Utah.	and the second s	SMARAN SALAN AT STANLES TO A ST
		FIVERN
	SEP	
	· Nu:	
	grow of the	
		Maria da Barra de Maria (1996). Transferio de Carlos
4. Thereby certify that the foregoing is true and correct	Vice President of	
Signed By: ,)h. Mohlle	YesTitle _ Managing General Partr	er ^{Date} 9/1/94
(This space for Federal or State office use)		
·		
APPROVED BY Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or

WELL NAME	AP!#	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Állred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchcone	0/ 27
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne Duchesne	Fee <u>16-000 51</u> Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
√Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee NW580 (AHR)
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1 -23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
∠Ellsworth 2–9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee 96-00045 (AMR)
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1 – 3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee 96-000116
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2~27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004 –	0135
Expires: March 31, 199	3

		5./Lease Designation and Serial No.
SUNDRY NOTICES AND	REPORTS ON WELLS	Fee
Do not use this form for proposals to drill or t	o deepen or reentry to a different reservoir.	6. It Indian, Alottee or Tribe Name
Use "APPLICATION FOR P	ERMIT" - for such proposals	
		Ute
		7. If Unit or CA, Agreement Designation
SUBMIT IN TI	N/A	
1. Type of Well		8. Well Name and No.
X Oil Well Gas Well Other		
2. Name of Operator		See attached list.
·		9. AAPI Well No.
Coastal Oil & Gas Corporation		See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201 – 0749	(303) 573 – 4476	Altamont
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
See attached list.		Duchesne, UT
CHECK APPROPRIATE POY(0) TO	NIDIOATE MATURE OF MATURE	
	INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF AC	OTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water
	· · · · · · · · · · · · · · · · · · ·	(NOTE: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all per	tinent details, and give pertinent dates, including estimated date	e of starting any proposed work. If well is directionally
drilled, give subsurface locations and measured and tru vertical dep	oths for all markets and zones pertinent to this work.)*	
There was a change of operator on 9/8/94	for all wells on the attached list.	
OPERATOR - FROM: Linmar Petrole		
TO: Coastal Oil & Gas (Corporation	
All operations are covered by Nationwide	Bond No. 11-40-66A, Bond No. U605382	21, and Nationwide Bond No. 962270.
	•	
Ŧ.		
4. I hereby certify that the foregoing is true and correct		
Signed During to Wall	Title Environmental Analyst	Date 09/26/94
Bonnie Johnston		
(This space for Federal or State office use)		
APPROVED BY	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 - 30A4 Miltz 2 - 8B5 Sorensen 1 - 8B5	43-013-30300 43-013-309 0 6 43-013-30270	2342' FSL & 1274' FWL	Section 30, T1S, R4W, U.S.M. Section 8, T2S, R5W, U.S.M. Section 8, T2S, R5W, U.S.M.	Duchesne Duchesne Duchesne	Fee Fee Fee	Ute Ute Ute		102102, 962270 102102, 962270 102102, 962270

SEP J 9

Form 3160~5 (June 1990)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED		
Budget Bureau No. 100401		

	•	
	Expires:	March 31, 1993
5	Lease Designation	and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT" - for such proposals Ute 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other See attached list. 2. Name of Operator 9. AAPI Well No. Linmar Petroleum Company See attached list. 3. Address and Telephone No. 10. Field and Pool, Or Exploratory Area 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773 - 8003Altamont 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 11. County or Parish, State Duchesne See attached list of wells. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operator Dispose Water Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for all wells specified on the attached list on 9/8/94.

OPERATOR - FROM: Linmar Petroleum Company

TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

5 1994

Signed By:	Vice President of	Date	9-30-94
(This space for Federal or State office use)		-110	
APPROVED BY Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 - 30A4 Miltz 2 - 8B5 Sorensen 1 - 8B5	43-013-30300 43-013-30916 43-013-30270	2342' FSL & 1274' FWL 1282' FNL & 733' FEL	Section 30, T1S, R4W, U.S.M. Section 8, T2S, R5W, U.S.M. Section 8, T2S, R5W, U.S.M.	Duchesne Duchesne Duchesne	Fee Fee Fee	Ute Ute Ute		102102, 962270 102102, 962270 102102, 962270

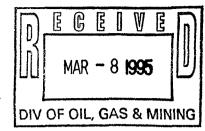
Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File Miles /-30A4 [] Suspense [] Other (Return Date) (To - Initials)
1.	Date of Phone Call: Manch 6, 1995 Time: 10:06 Am
2.	DOGM Employee (name) DENNIS L. INGRAM (Initiated Call M) Talked to: Name John Clark (Initiated Call []) - Phone No. (313) 773-8003 of (Company/Organization) LINMAN PETROLEUM
3.	Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION RECLAMATION
4.	Highlights of Conversation: SAYS ALL WELL GIVEN OUER TO COASTAC OIL & GAS. — HE STOD TO CHECK SUNDRY
-	

	non of Oil, Gas and Mining TOR CHANGE HORKSHEET 11EC 7-PL
	all documentation received by the division regarding this change. 2_LWY 8-SJ 3_DTS// 9_FILE 4_VLC ,
	nge of Operator (well sold)
The o	perator of the well(s) listed below has changed (EFFECTIVE DATE: <u>9-8-94</u>)
TO (no	EW operator) (address) Coastal oil & Gas corp. Coastal oil & Gas corp.
Hell(s	(attach additional page if needed):
Name: Name: Name:	MILES 30A4/GR-WS API 43-013-30300 Entity 9120 Sec 30 Twp 1S Rng 4W Lease Type FEE
OPERAT	OR CHANGE DOCUMENTATION
Lec 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Legal 215.45)
<u>N/A</u> 2.	(Rule R615-8-10) Sundry or other $\frac{legal}{legal}$ documentation has been received from $\frac{legal}{legal}$ operator (Attach to this form). (See comments)
<u>√a</u> 3.	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:
	(For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
<u>la</u> 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-14-95)
LL 6.	Cardex file has been updated for each well listed above. $J-16-95$
. 4	Well file labels have been updated for each well listed above. 2-/ 6-95
8.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. $(3-14-95)$
L29.	A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATO	R CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
La 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	ERIFICATION (Fee wells only) Surely # 19539319 BCA 50,000)
•	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. A copy of this form has been placed in the new and former operators' bond files.
μc 3.	The former operator has requested a release of liability from their bond (yes no) Today's date 19_5. If yes, division response was made by letter dated 19
LEASE J	INTEREST OWNER NOTIFICATION RESPONSIBILITY
	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
N/A 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
	All attachments to this form have been microfilmed. Date: March 27 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
9502;	27 Coastal " All wells PAId - Should not have been chy'l 10/94 off. 9/94 as thought
	27 Coastal " All wells lAld-Should not have been chy'l 10/94 off. 9/94 as thought at that time". (loostel orig. filed chy. in behalf of Linmar 10/94-retenting)
UE71/24	25
WE71/34	-JJ





March 7, 1995

State of Utah Division of Oil, Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

ATTN: Lisha Cordova

Re: Linmar Wells Assigned to Coastal Oil & Gas Corporation

Dear Lisha,

Enclosed are the Assignments and Bills of Sale describing the transaction between Linmar Petroleum Company and Coastal Oil & Gas Corporation. Following those are the lists of wells involved in the transaction. The lists are labeled "Exhibit "C". If you desire further legal information describing the transaction, please contact me. There are approximately 100 additional pages which describe the change of operatorship in detail.

After inspecting the lists of affected wells, I did not locate the plugged wells in question: Miles #1-30A4, Miltz #2-8B5, and Sorensen #1-8B5. Coastal Oil & Gas Corporation maintains that a change of operator was never made for these wells, and Linmar is still (has always been) the operator.

Sincerely,

Bonnie Johnston

Environmental Analyst

Enc.

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

S BOOK 581 PAGE 292-37/4622.00
21-SEP-94
11:59
COUNTIES OF DUCHESNE and UINTAH S RECORDER, UINTAH COUNTY, UTAH COASTAL OIL AND GAS CORP NINE GREENWAY PLAZA HOUSTON TX 77046
THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated
September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership, AUGUSTA OIL COMPANY, a Colorado corporation, BALMACARA PRODUCTION, INC., a Colorado corporation, HOT IRON INC., a Utah corporation, J. L. ENERGY INC., a Delaware corporation, BLACK GOLD "82" OIL & GAS, a Colorado limited partnership, BLACK GOLD "83" OIL & GAS, a Colorado limited partnership, BLACK GOLD "86" OIL & GAS, a Colorado limited partnership, WEALTHY "4" OIL & GAS, a Colorado limited partnership, YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,

B. J. LEWIS, G. K. BAILEY, and JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold overriding royalty interests, payments out of production, overriding royalty interests, payments out of production, including without limitation, (i) those wells (including oil, gas, including without limitation, (i) those wells (including oil, gas, sasignments and other instruments described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all privileges, benefits and powers with respect to the use and land covered by the Properties and other lands which may be occupation of the surface of, and the subsurface depths under, the necessary, convenient or incidental to the possession and enjoyment rights of way described on Exhibit B, (iv) all rights in respect of each Properties, including but not limited to the easements and any pooled or unitized acreage located in whole or in part within allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within the unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

DEPUTY

10:101 BOOK WK JE JAKGE

RECORDED AT REQUEST OF

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, farmin agreements, raimout agreements, agreements, agreements, operating agreements, options, leases of unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or

- (C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation well equipment: casing: tanks: crude oil which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");
- All governmental permits, licenses authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;
- (E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);
- (F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and
- Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY

Balmacara Production Company, Managing General Partner

By:

Fordwood,

President

BALMACARA PRODUCTION, INC.

By:

I. Fordwood, President

AUGUSTA OIL COMPANY

HOT IRON INC

John W. Clark, President

J. L. ENERGY INC.

Bailey, President BLACK GOLD "82" OIL & GAS

By: Hot Iron Inc., Managing general Partner

By:

John W. Clark, President

BLACK GOLD "83" OIL & GAS By: Hot Ixon Inc.,

Managing General Parther

By:

John W. Clark, President

BLACK GOLD "86" OIL & GAS

By: Hot Iron Inc., Managing General Partner

By:

John W. Clark, President

WEALTHY "4" OIL & GAS

By: Hot From Inc., Managing General Partner

By:

John W. Clark, President

YELLOW GOLD "84" OIL & GAS

By: Hot Iron Inc., Managing General Partner

By:

John W. Clark, President

Clark

Bailey

ASSIGNEE:

John W.

COASTAL OIL & GAS CORPORATION

By:

SON Gregory W. Hut Vice President Hutson

EXHIBIT "C"

TO ASSIGNMENT AND BILL OF SALE BY AND BETWEEN LINMAR PETROLEUM COMPANY ET AL. AND COASTAL OIL & GAS CORPORATION

Duchesne County, Utah

Location

, our ramine
D-11. 10.450
Ballard 2-15B1
Coltharp 1-15B1
Chasel Sprouse 1-18A1E
Coltharp 1-27Z1
Horrocks 1-3A1
LeBeau 1-34A1
Chasel Miller 2-1A2
Duncan 3-1A2
Dennie Ralphs 1-1A4
Lamicq-Robertson 1-1B2
Lamicq-Robertson 2-1B2
Ute 1-1B4
Ute Jenks 2-1B4
Miles 2-1B5
Tew 1-1B5
Paiute Walker 1-7
Ute 1-10A3
Brotherson 1-10B4
Brotherson 2-10B4
L. Boren 3-11A2
Leslie Ute 1-11A3
Buzzi 1-11B2
Pearson 2-11B2
Enrich 1-11B5
Enrich 3-11B5
Jacobson 2-12A4
Farnsworth 1-12B5
Farnsworth 2-12B5
L B. Ute 1-13A3
Ute Tribal 10-13A4
Rust 1-13A5
Elder 1-13B2
Matthews 2-13B2
Bowen Bastian 1-14A1
Movimillian III 4 4 4 4 4
Maximillian Ute 1-14A3
Galloway 1-14B2

Ute Tribal 2-14C6

Shell Tew 1-15A3

Young 2-15A3

Jessen 1-15A4

Burton 1-15B5

Burton 2-15B5

Allred 1-16A3

Allred 2-16A3

Jenkins 3-16A3

Fisher 1-16A4

Murray 1-16B1

Hansen 1-16B3

Burton 1-16B5

Chasel 2-17A1

Reary 1-17A3

Rachel Jensen 1-16C5

Rachel Jensen 2-16C5

Well Name

Sec 15, T2S, R1W, U.S.M. Sec 15, T2S, R1W, U.S.M. Sec 18, T1S, R1E, U.S.M. Sec 27, T1N, R1W, U.S.M. Sec 3, T1S, R1W, U.S.M. Sec 34, T1S, R1W, U.S.M. Sec 1, T1S, R2W, U.S.M. Sec 1, T1S, R2W, U.S.M. Sec 1, T1S, R4W, U.S.M. Sec 1, T2S, R2W, U.S.M. Sec 1, T2S, R2W, U.S.M. Sec 1, T2S, R4W, U.S.M. Sec 1, T2S, R4W, U.S.M. Sec 1, T2S, R5W, U.S.M. Sec 1, T2S, R5W, U.S.M. Sec 1, T3S, R5W, U.S.M. Sec 10, T1S, R3W, U.S.M. Sec 10, T2S, R4W, U.S.M. Sec 10, T2S, R4W, U.S.M. Sec 11, T1S, R2W, U.S.M. Sec 11, T1S, R3W, U.S.M. Sec 11, T2S, R2W, U.S.M. Sec 11, T2S, R2W, U.S.M. Sec 11, T2S, R5W, U.S.M. Sec 11, T2S, R5W, U.S.M. Sec 12, T1S, R4W, U.S.M. Sec 12, T2S, R5W, U.S.M. Sec 12, T2S, R5W, U.S.M. Sec 13, T1S, R3W, U.S.M. Sec 13, T1S, R4W, U.S.M. Sec 13, T1S, R5W, U.S.M. Sec 13, T2S, R2W, U.S.M. Sec 13, T2S, R2W, U.S.M. Sec 14, T1S, R1W, U.S.M. Sec 14, T1S, R3W, U.S.M. Sec 14, T2S, R2W, U.S.M. Sec 14, T3S, R6W, U.S.M. Sec 15, T1S, R3W, U.S.M. Sec 15, T1S, R3W, U.S.M. Sec 15, T1S, R4W, U.S.M. Sec 15, T2S, R5W, U.S.M. Sec 15, T2S, R5W, U.S.M. Sec 16, T1S, R3W, U.S.M. Sec 16, T1S, R3W, U.S.M. Sec 16, T1S, R3W, U.S.M. Sec 16, T1S, R4W, U.S.M. Sec 16, T2S, R1W, U.S.M. Sec 16, T2S, R3W, U.S.M. Sec 16, T2S, R5W, U.S.M. Sec 16, T3S, R5W, U.S.M. Sec 16, T3S, R5W, U.S.M.

Duchesne & Uintah, UT Duchesne, UT

Duchesne, UT

Duchesne, UT

Duchesne, UT

County / State

Sec 17, T1S, R1W, U.S.M.

Sec 17, T1S, R3W, U.S.M.

DIVISION DIL, GAS AND M	!NING
	5. Lease Designation and Serial Number:
	G G V II Elian Anothe or Tribe Name:
SUNDRY NOTICES AND REPORTS	
Do not use this form for proposals to drill new wells, deepen existing wells, or to re	enter plugged and abandonet wells. MAR - 1905 Init Agreement Name:
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	or such proposals.
1. Type of Well: OIL X GAS OTHER:	DIV OF OIL, GAS & MINIMAChed list. /-3044
Name of Operator: Coastal Oil & Gas Corporation	FEB 1 5 1995 See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476 10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: See attached list.	County: Duchesne
QQ, Sec., T., R., M.: 30-	-15-4W State: Utah
11. CHECK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit In Duplicate)	(Submit Original Form Only)
New Construction	Abandon * New Construction
Abandon New Construction Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Perforate
Convert to Injection Perforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	Other
X Other Change of operator	
	Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL
Approximate date work will start	Report results of Multiple Completions and Recompletions to different results of Multiple Completion REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
vertical depths for all markers and zones pertinent to this work.)	and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
The operator requests the State to note that there was, in three wells were not part of the sales agreement between change in operator did not occur on 9/8/94. Linmar is still	fact, no change of operator for the wells on the attached list. These Coastal Oil & Gas Corporation and Linmar Petroleum Company. A
change in operator did not occur on 5/6/54. Edilinar is stan	VERNAL DIST.
	ENO. WPB 2/22/75
	GEOL.
	100
	E.S
	PET.
	A.M
13. Name & Signature: Munu Shila	Bonnie Johnston Title: Environmental Analyst Date: 02/13/9
(This space for State use only)	
NOTED	
FEB 2 2 1995	

(5/94)

(See Instructions on Reverse Side)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 – 30A4	43-013-30300 <u>3</u>	706	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2 – 8B5	43-013- 30918	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1 – 8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

DIVISION OF OIL, GAS AND MINING



· · · · · · · · · · · · · · · · · · ·	FEB 1 5 1995	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS O	N WELLS OF OIL, GAS & N	6.1t Indian Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	'	7. Unit Agreement Name: N/A
1. Type of Well: OIL $oxed{X}$ GAS $oxed{\Box}$ OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well		
Footages: See attached list.		county: Duchesne
QQ, Sec., T., R., M.:		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE PERC	ORT OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUE	
(Submit in Duplicate)	(Submit Origin	nal Form Only)
Abandon New Construction	Abandon *	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or After Casing
Change of Plans Recompletion	Change of Plans	Perforate
Convert to Injection Perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
X Other Change of operator		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and I COMPLETION OR RECOMPLETION REPORT	Recompletions to different reservoirs on WELL AND LOG form.
	* Must be accompanied by a cement verification	on report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.) The operator requests the State to note that there was, in fact, three wells were not part of the sales agreement between Coast change in operator did not occur on 9/8/94. Linmar is still, and	no change of operator for the well al Oil & Gas Corporation and Lin	ls on the attached list. These nmar Petroleum Company. A
13. Name & Signature: Phune Ship	Bonnie Johnston Title: Environmental Anal	lyst
(This space for State use only)		

(5/94)

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 – 30A4	43-013-30300 <i>30</i>	906	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2 – 8B5	43-013- 30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1 – 8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File Pera Tor hange [] Suspense [] Other (Return Date) (Location) SecTwpRng (To - Initials)
1.	Date of Phone Call: MAICH 6, 1985 Time: 10:15 Am
2.	DOGM Employee (name) DEMNIS TNGNAM (Initiated Call [9) Talked to: Name BONNIE John 5 ton (Initiated Call []) - Phone No. 303)573-4476 of (Company/Organization) Coastal O.C & 605 Ca
3.	Topic of Conversation: OWNShip of THREE WE/150 Miles 1-30A4; MILTZ 2-8B5. SORENSON 1-8B5 OIL IN PITS & RECLAMATION. (OLD RIA's; Lots of oil)
4.	Highlights of Conversation: DURING TRANSFER OF DONNIE SUBMITTED SUNDRY OF TRANSFER OF OWNERSHIP. SHE TOLD ME THAT WAS A MISTOCK AND COASTOC DID NOT WANT RESPONSIBILITY OF PHA'D WELLS. I TOLD HER TO FORWARD COPY OF SELLS AGREEMENT (BILL OF SOLE) TO LISHA CORDOVA AT SALT LAKE CITY OFFICE SO I WILL KNOW WhO TO SEND LETTER TO REGARDING CLEAN UP OF THESE THREE LEASES. SHE TOLD ME SHE WILL

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[]	Well File Miles -30A4 [] Suspense [] Other (Return Date) (Location) SecTwpRng_ (To - Initials) [] Other
1.	Date of Phone Call: Manch 6, 1995 Time: 10:06 Am
2.	DOGM Employee (name) DENNIS L. INGRAM (Initiated Call [7]) Talked to: Name John Clark (Initiated Call []) - Phone No. (303) 773-800 of (Company/Organization) LINMAN PETROLEUM
3.	Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION RECLAMATION
4.	Highlights of Conversation: SAYS ALL WELL WERE GIVEN OUER TO COASTAC OIL & GAS. — He SAID JO CHECK SUNDRY

	·	•
Reary 2-17A3	Sec 17, T1S, R3W, U.S.M.	Deather
Jessen 1-17A4	Sec 17, T1S, R4W, U.S.M.	Duchesne, UT
Gusher 2-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne, UT Duchesne, UT
McDonald 1-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne, UT
Gulf Ute 1-17B2	Sec 17, T2S, R2W, U.S.M.	Duchesne, UT
Reeder 1-17B5	Sec 17, T2S, R5W, U.S.M.	Duchesne, UT
Ute Tribal 2-17C6 State 3-18A1	Sec 17, T3S, R6W, U.S.M.	Duchesne, UT
Timothy 3-18A3	Sec 18, T1S, R1W, U.S.M.	Duchesne, UT
Ute Allotted 2-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne, UT
Lindsay Farnsworth 1-18A4	Sec 18, T1S, R3W, U.S.M.	Duchesne, UT
Fisher 1-19A3	Sec 18, T1S, R4W, U.S.M.	Duchesne, UT
State 1-19A4	Sec 19, T1S, R3W, U.S.M.	Duchesne, UT
Linmar 1-19B2	Sec 19, T1S, R4W, U.S.M. Sec 19, T2S, R2W, U.S.M.	Duchesne, UT
Wildlife Resources Ute 2-19C6	Sec 19, T3S, R6W, U.S.M.	Duchesne, UT
Duncan 4-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne, UT
Murray 3-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne, UT
Robertson 1-2B2	Sec 2, T2S, R2W, U.S.M.	Ducheshe, UI
Robertson 2-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne, UT Duchesne, UT
Brotherson 1-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne, UT
Potter 1-2B5 Wilkerson 1-20Z1	Sec 2, T2S, R5W, U.S.M.	Duchesne, UT
E. J. Asay 1-20A1	Sec 20, T1N, R1W, U.S.M.	Duchesne, UT
Marshall 1-20A3	Sec 20, T1S, R1W, U.S.M.	Duchesne, UT
V. Miles 1-20A4	Sec 20, T1S, R3W, U.S.M.	Duchesne, UT
Lawson 1-21A1	Sec 20, T1S, R4W, U.S.M.	Duchesne, UT
Monson 1-21A3	Sec 21, T1S, R1W, U.S.M. Sec 21, T1S, R3W, U.S.M.	Duchesne, UT
Todd 2-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne, UT
Chatwin 1-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne, UT
Jessen 2-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne, UT
Powell 1-21B1	Sec 21, T2S, R1W, U.S.M.	Duchesne, UT
2-21B3	Sec 21, T2S, R3W, U.S.M.	Duchesne , UT Duchesne , UT
Ute 2-21C7	Sec 21, T3S, R7W, U.S.M.	Duchesne, UT
Monson 2-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne, UT
Whitehead 1-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne, UT
DCSD 1-22B1	Sec 22, T2S, R1W, U.S.M.	Duchesne, UT
Dustin 1-22B3	Sec 22, T2S, R3W, U.S.M.	Duchesne, UT
Lauren Ute 1-23A3 C. R. Ames 1-23A4	Sec 23, T1S, R3W, U.S.M.	Duchesne, UT
Hansen 1-23B3	Sec 23, T1S, R4W, U.S.M.	Duchesne, UT
Goodrich 1-24A4	Sec 23, T2S, R3W, U.S.M.	Duchesne, UT
State Federal 1-24B1	Sec 24, T1S, R4W, U.S.M.	Duchesne, UT
Hansen 1-24B3	Sec 24, T2S, R1W, U.S.M.	Duchesne, UT
Ute Tribal 2-24C7	Sec 24, T2S, R3W, U.S.M. Sec 24, T3S, R7W, U.S.M.	Duchesne, UT
Dye 1-25Z2	Sec 25, T1N, R2W, U.S.M.	Duchesne, UT
Carl Smith 2-25A4	Sec 25, T1S, R4W, U.S.M.	Duchesne, UT
Birch 1-25A5	Sec 25, T1S, R5W, U.S.M.	Duchesne, UT
Brotherson 1-25B4	Sec 25, T2S, R4W, U.S.M.	Duchesne, UT Duchesne, UT
Fowles 1-26A1	Sec 26, T1S, R1W, U.S.M.	Duchesne, UT
Fisher 2-26A4	Sec 26, T1S, R4W, U.S.M.	Duchesne, UT
Christensen 2-26A5	Sec 26, T1S, R5W, U.S.M.	Duchesne, UT
Monson 1-27A3 Monson 2-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne, UT
Fieldstead 2-27A4	Sec 27, T1S, R3W, U.S.M.	Duchesne, UT
Olsen 1-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne, UT
Brotherson 1-27B4	Sec 27, T1S, R4W, U.S.M.	Duchesne, UT
Wimmer 2-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne, UT
H E Mann 2-28Z2	Sec 27, T2S, R4W, U.S.M.	Duchesne, UT
Duncan Winkler 1-28A3	Sec 28, T1N, R2W, U.S.M. Sec 28, T1S, R3W, U.S.M.	Duchesne, UT
Winkler 2-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne, UT
Brotherson 1-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne, UT
Fieldsted 2-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne, UT
Brown 2-28B5	Sec 28, T2S, R5W, U.S.M.	Duchesne, UT Duchesne, UT
Jensen 1-29Z1	Sec 29, T1N, R1W, U.S.M.	Duchesne, UT
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Mr. Boom Boom 2-29A1	Sec 29, T1S, R1W, U.S.M.	
Hanson Trust 1-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne, UT
Hanson Trust 2-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne, UT
Stevenson 3-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne, UT
Christensen 2-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne, UT
Fieldsted 1-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne, UT
Jensen 2-29A5	Sec 29, T1S, R5W, U.S.M.	Duchesne, UT
Utex 29-1	Sec 29, T3S, R4W, U.S.M.	Duchesne, UT
Ute Tribal 2-3A3	Sec 3, T1S, R3W, U.S.M.	Duchesne, UT
John 1-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne, UT
John 2-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne, UT
Brotherson 1-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne, UT
Josie 1-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne, UT Duchesne, UT
Josie 1A-3B5 Ute 1-30Z1	Sec 3, T2S, R5W, U.S.M.	Duchesne, UT
Dastrup 2-30A3	Sec 30, T1N, R1W, U.S.M.	Duchesne, UT
Pauline Beckstead 1-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne, UT
Moon 1-30C4	Sec 30, T1S, R3W, U.S.M.	Duchesne, UT
Hartman 1-31A3	Sec 30, T3S, R4W, U.S.M.	Duchesne, UT
Hartman 2-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne, UT
Evans 1-31A4	Sec 31, T1S, R3W, U.S.M.	Duchesne, UT
Jensen 1-31A5	Sec 31, T1S, R4W, U.S.M.	Duchesne, UT
Christman Blann 1-31B4	Sec 31, T1S, R5W, U.S.M.	Duchesne, UT
Mortensen 1-32A2	Sec 31, T2S, R4W, U.S.M.	Duchesne, UT
Mortensen 2-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne, UT
Oman 2-32A4	Sec 32, T1S, R2W, U.S.M.	Duchesne, UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne, UT
Warren 1-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne, UT
Lindsay Russell 1-32B4	Sec 32, T1S, R4W, U.S.M.	Duchesne, UT
Lindsay Russell 2-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne, UT
Powell 1-33A3	Sec 32, T2S, R4W, U.S.M.	Duchesne, UT
Powell 2-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne, UT
Brotherson 1-33A4	Sec 33, T1S, R3W, U.S.M.	Duchesne, UT
Lindsay 2-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne, UT
Belcher 2-33B4	Sec 33, T1S, R4W, U.S.M.	Duchesne, UT
Griffith 1-33B4	Sec 33, T2S, R4W, U.S.M. Sec 33, T2S, R4W, U.S.M.	Duchesne, UT
Wildlife Resources 1-33B5	Sec 33 T25 D5W 11 0 M	Duchesne, UT
Ute Fee 2-33C6	Sec 33, T2S, R5W, U.S.M. Sec 33, T3S, R6W, U.S.M.	Duchesne, UT
Remington 1-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne, UT
Remington 2-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne, UT
Ute 1-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne, UT
Ute 2-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne, UT
Barrett 1-34A5	Sec 34, T1S, R5W, U.S.M.	Duchesne, UT
Brotherson 1-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne, UT
Ute 2-35Z2	Sec 35, T1N. R1W, U.S.M.	Duchesne, UT
Ute 3-35Z2	Sec 35, T1N. R1W, U.S.M.	Duchesne, UT
Miles 1-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne, UT
Miles 2-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne, UT
Birch 1-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne, UT
Birch 2-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne, UT
Brotherson 2-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne, UT
Rhoades Moon 1-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne, UT
Carson 2-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne, UT
Dry Gulch 1-36A1 Rust 2-36A4	Sec 36, T1S, R1W, U.S.M.	Duchesne, UT
	Sec 36, T1S, R4W, U.S.M.	Duchesne, UT
Ute 1-36A4 Ford 2-36A5	Sec 36, T1S, R4W, U.S.M.	Duchesne, UT
	Sec 36, T1S, R5W, U.S.M.	Duchesne, UT
Rhoades Moon 1-36B5	Sec 36, T2S, R5W, U.S.M.	Duchesne, UT
Horrocks 2-4A1	Sec 4, T1S, R1W, U.S.M.	Duchesne, UT
Ute Tribal 2-4A3	Sec 4, T1S, R3W, U.S.M.	Duchesne, UT
Meagher Estate 1-4B2	Sec 4, T2S, R2W, U.S.M.	Duchesne, UT
Christensen 3-4B4 Oman 2-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne, UT Duchesne, UT
McFarlane 1-4D6	Sec 4, T2S, R4W, U.S.M.	Duchesne, UT
mitalic 1-4100	Sec 4, T4S, R6W, U.S.M.	Duchesne, UT
		~ aonome, UI

Chandler 1-5B4 Chandler 2-5B4 Peterson 1-5D6 Fisher 2-6A3 J Lamicq State 1-6B1 Lamicq 2-6B1 Crook 1-6B4 Potter 2-6B4 Sec 5, T2S, R4W, U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 6, T1S, R3W, U.S.M. Duchesne, UT			
Timothy 1-9A3 Sec 9, T1S, R3W, U.S.M. Duchesne, UT Ellsworth 1-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT Ellsworth 2-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT	Lamicq Ute 1-5B2 Chandler 1-5B4 Chandler 2-5B4 Peterson 1-5D6 Fisher 2-6A3 J Lamicq State 1-6B1 Lamicq 2-6B1 Crook 1-6B4 Potter 2-6B4 Fisher 1-7A3 Morris 2-7A3 JOHN 2-7B2 Ute 1-7B2 Farnsworth 1-7B4 Farnsworth 2-7B4 Powell 2-8A3 State 1-8A3 Freston State 1-8B1 Freston State 2-8B1 Marguerite Ute 1-8B2 Marguerite Ute 2-8B2 Christensen 2-8B3 Hansen Trust 1-8B3 Meeks 3-8B3 Ellsworth 1-8B4 Ellsworth 2-8B4	Sec 5, T2S, R2W; U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 5, T4S, R6W, U.S.M. Sec 6, T1S, R3W, U.S.M. Sec 6, T2S, R1W, U.S.M. Sec 6, T2S, R1W, U.S.M. Sec 6, T2S, R4W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T2S, R2W, U.S.M. Sec 7, T2S, R2W, U.S.M. Sec 7, T2S, R4W, U.S.M. Sec 7, T2S, R4W, U.S.M. Sec 8, T1S, R3W, U.S.M. Sec 8, T1S, R3W, U.S.M. Sec 8, T1S, R3W, U.S.M. Sec 8, T2S, R1W, U.S.M. Sec 8, T2S, R3W, U.S.M. Sec 8, T2S, R4W, U.S.M.	Duchesne, UT
Ellsworth 2-8B4 Sec 8, T2S, R4W, U.S.M. Duchesne, UT Clark 2-9A3 Sec 9, T1S, R3W, U.S.M. Duchesne, UT Timothy 1-9A3 Sec 9, T1S, R3W, U.S.M. Duchesne, UT Ellsworth 1-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT Duchesne, UT Sec 9, T2S, R4W, U.S.M. Duchesne, UT Duchesne,	Meeks 3-8B3	Sec 8, T2S, R3W, U.S.M.	
Clark 2-9A3 Sec 9, T1S, R3W, U.S.M. Duchesne, UT Duchesne, UT Duchesne, UT Sec 9, T1S, R3W, U.S.M. Ellsworth 1-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT Duchesne, UT Duchesne, UT Duchesne, UT		Sec 8, T2S, R4W, U.S.M.	Duchesne, UT
Timothy 1-9A3 Sec 9, T1S, R3W, U.S.M. Duchesne, UT Duchesne, UT Duchesne, UT Ellsworth 1-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT Duchesne, UT		Sec 0, 123, K4W, U.S.M.	
Ellsworth 1-9B4 Sec 9, T2S, R4W, U.S.M. Duchesne, UT Duchesne, UT Duchesne, UT		Sec 9, 115, K3W, U.S.M.	
Ellsworth 2-9R4 Duchesne, UT		Sec 9, 118, K3W, U.S.M.	
		sec 9, 12S, R4W, U.S.M.	Duchesne, UT
		Sec 9, 128, R4W, U.S.M.	Duchesne, UT

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

SOUNTIES OF DUCHESNE and UINTAH

COUNTIES OF DUCHESNE and UINTAH

SOUNTIES OF DUCHESNE AND BILL OF SALE (this "Assignment" AND BILL OF SALE (this "Assignment") PAGE 291-30 \$215.00 \$12:51 \$215.00 \$12:51 \$1

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership, AUGUSTA OIL COMPANY, a Colorado corporation, BALMACARA PRODUCTION, INC., a Colorado corporation, HOT IRON INC., a Utah corporation, J. L. ENERGY INC., a Delaware corporation, BLACK GOLD "82" OIL & GAS, a Colorado limited partnership, BLACK GOLD "83" OIL & GAS, a Colorado limited partnership, BLACK GOLD "86" OIL & GAS, a Colorado limited partnership, WEALTHY "4" OIL & GAS, a Colorado limited partnership, YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership, G. K. BAILEY, and JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

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ENTRY

- (A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;
 - (B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or

- (C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");
- (D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;
- All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be
- (F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and
- (G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or colland das operations on the Properties (the "Fredhold Account") oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY (B) ANY IMPLIED OR IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY

By: Balmacara Production Company, Managing General Partner

By:

Fordwood,

President

AUGUSTA OIL COMPANY

Bailey, Presiden

BALMACARA PRODUCTION, INC.

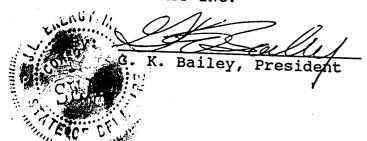
Fordwood, President J. I.

HOT TRON INC

By:

John W. Clark, President

J. L. ENERGY INC.



BLACK GOLD "82" OIL & GAS By: Hot Iron Inc., Managing General Partner

ву:

John W. Clark, President

BLACK GOLD "83" OIL & GAS By: Hot Iron Inc.,

Managing General Partner

By:

John W. Clark,

President

BLACK GOLD "86" OIL & GAS By: Hot Iron Inc.,

Managing General Partner

By:

John W. Clark,

President

WEALTHY "4" OIL & GAS

By: Hot Iron Inc., Managing General Partner

By:

John W. Clark, President

YELLOW GOLD "84" OIL & GAS

Hot Iron Inc., By:

Managing General Partner

By:

John W. Clark,

President

John W. Clark K. Bailey

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By:

Gregory W. Hut Vice President Hutson

EXHIBIT "C"

TO ASSIGNMENT AND BILL OF SALE BY AND BETWEEN LINMAR PETROLEUM COMPANY ET AL. AND COASTAL OIL & GAS CORPORATION

Uintah County, Utah

Well Name	Location	County / State
Chasel Hackford 2-10A1E	Sec 10, T1S, R1E, U.S.M.	Uintah, UT
Ute Tribal 1-10B1E	Sec 10, T2S, R1E, U.S.M.	Uintah, UT
Wainoco State 1-14B1	Sec 14, T2S, R1W, U.S.M.	Uintah, UT
Ute Tribal 1-18B1E	Sec 18, T2S, R1E, U.S.M.	Uintah, UT
Tenneco USA 21-19B1E	Sec 19, T2S, R1E, U.S.M.	"Uintah, UT
Todd USA State 1-2B1	Sec 2, T2S, R1W, U.S.M.	[©] Uintah, UT
D. Moon 1-23Z1	Sec 23, T1N, R1W, U.S.M.	Uintah, UT
Bolton 2-29A1E	Sec 29, T1S, R1E, U.S.M.	Uintah, UT
State 1-4B1E	Sec 4, T2S. R1E, U.S.M.	Uintah, UT
Esther Arhi 1-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah, UT
Horrocks 2-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah, UT
State Pickup 1-6B1E	Sec 6, T2S, R1E, U.S.M.	Uintah, UT
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah, UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah, UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah, UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah, UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah, UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah, UT

	n of Oil, Gas and Mining FOR CHANGE WORKSHEET 1-1E6-7-PL		
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable. 2_LVF 8-SJ \ 3_DF 9-FILE 4_VLC		
	nge of Operator (well sold) gnation of Operator □ Operator Name Change Only 5_RJF / 6_LWP /		
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: *4-20-95		
TO (ne	LINMAR PETROLEUM COMPANY		
Hell(s) (attach additional page if needed): *ADD L REHAB REQUIRED		
Name*! Name*! Name: Name: Name:	### API: 43-013-30906 Entity: 10712 Sec 8 Twp 2S Rng 5W Lease Type: FEE		
OPERAT	OR CHANGE DOCUMENTATION		
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Rule 5-25-95)			
<u>fie</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). ($f_{tot}/f_{5-25-95}$)		
	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:		
	(For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.		
<u>le</u> 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-26-95)		
VA 6.	Cardex file has been updated for each well listed above.		
	Well file labels have been updated for each well listed above.		
R	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.		
Lico.	A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.		

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copie Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures entity changes.
BOND VERIFICATION (Fee wells only)
NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnishe proper bond.
Upon Compl. of routing. 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _ Today's date 19 If yes, division response was made by let dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has be notified by letter dated19, of their responsibility to notify person with an interest in such lease of the change of operator. Documentation of samples of the change of operator.
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date: June 14 19 90
FILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Opera Change file.
COMMENTS. 950525 Gil Hunt & Dennis Ingram notified. (Copy of into. w/6. Hunt)

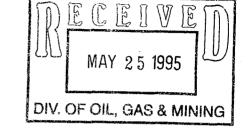
WE71/34-35

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 23, 1995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attn: Gil Hunt

Environmental Manager, Oil & Gas

Gentlemen:

Please reference your letter of March 27, 1995, concerning the surface reclamation to be done on the Miltz 2-8B5, Sorenson 1-8B5 and Miles 1-30A4 wells in Duchesne County, Utah.

As referenced in your letter, there was a difference of opinion between Coastal Oil & Gas Corporation and Linmar Petroleum Company regarding the responsibility for cleanup of these wells. In addition, Linmar would disagree that it was clear that the Division's records showed Linmar to be the operator (these wells have no different records than the other eighty wells that were turned over to Coastal). However, as Linmar has always made it clear, it was neither Linmar's or Coastal's intention to avoid the responsibility for this work. In order to resolve this matter and get the work done, Linmar and Coastal have reached an agreement that will complete the work in a timely manner.

As such, Linmar has agreed to remain as Operator of Record for these three wells. Linmar's bond with the State of Utah is still in effect and so the Division should have no problem ignoring the previously submitted Sundry Notice.

Coastal has agreed to act as Linmar's agent/contractor in actually performing the work to the standards required by the Division. This will work to both Linmar's and the Division's benefit since Linmar no longer has any oil and gas operation or employees in the State of Utah.

Linmar hereby formally requests that the Division extend the sixty-day deadline specified in the letter of March 27, 1995, and that Dennis Ingram work directly with Coastal's field people in completing the restoration work. This would seem to work best in accomplishing everyone's goal of completing this work. A copy of the agreement with Coastal to perform the work is attached.

May 23, 1995 STATE OF UTAH Page 2

Yours very truly,

LINMAR PETROLEUM COMPANY

John W. Clark

Limited Partner

JWC:1r

Encl.



HELLINEL MAY 5 5 ELL

May 19, 1995

Linmar Petroleum Company 7979 East Tufts Ave. Parkway, Suite 602 Denver, Colorado 80237

Gentlemen:

Re: Miles 1-30A4 Sorenson 1-8B5

Miltz 2-8B5

Duchesne County, Utah

This letter will serve to document the agreement reached in our meeting on April 20, 1995, concerning the surface restoration and disposal of equipment from the referenced wells. Linmar Petroleum Company as operator of the referenced wells and G. K. Bailey, John W. Clark, B. J. Lewis, Augusta Oil Company, J.L. Energy Inc., and Linmar Petroleum Company as working interest owners under the referenced wells hereby agree to the following:

- 1. Linmar will notify the appropriate department with the State of Utah that Linmar is appointing Coastal Oil & Gas Corporation as its agent to accomplish the location restoration of the wellsites of the Miles 1-30A4, Sorenson 1-8B5 and Miltz 2-8B5 wells. Linmar Petroleum Company will remain as Operator of these three wells and Linmar will accordingly retain the appropriate bonds as required by the State of Utah in its capacity as operator.
- 2. Coastal will remove and sell all equipment and pipe from the three wellsites. This equipment and pipe together with any other equipment and pipe from the three wells that is located in Linmar's former storage yard shall be sold; and any proceeds of this sale which would be due to Linmar, Bailey, Clark, Lewis Augusta or J.L. Energy shall be paid to Coastal and said proceeds shall be Coastal's full compensation for services rendered hereunder.
- 3. Coastal will reclaim the surface of the three wellsites in compliance with the rules and regulations of the State of Utah. Said reclamation may include but shall not be limited to removal of excess gravel, covering reserve pit, recontouring location, replacing topsoil and reseeding of native vegetation. Said reclamation shall not include, and Coastal shall not be liable for, the remediation of contamination of the site by underground oil or other hydrocarbons or by

Linmar Petroleum Company May 19, 1995 Page 2

asbestos, PCB's or other hazardous materials or wastes as defined by state or federal statutes and regulations.

4. Coastal accepts no liability concerning the referenced wells except as to the actual location reclamation work Coastal does or causes to be done.

If the terms of our agreement are accurately reflected above, please indicate your acceptance by dating and signing a copy of this letter in the space below and returning a copy of this letter to my office.

Very truly yours,

Jon R. Nelsen

District Land Manager

Accepted and agreed to this 23nd day of May, 1995

Linmar Petroleum Company

By:

L. M. Rohleder, Vice President

Managing General Partner

G. K. Bailey

John W. Clark

B./J. Lewis

Linmar Petroleum Company May 19, 1995 Page 3

Augusta Oil Company

By: G K Railey President

J.L. Energy, Inc.

By Pailey Precident